



Sierrita Operations
Environment, Land & Water Department
6200 W Duval Mine Road
PO Box 527
Green Valley, AZ 85622-0527

March 31, 2025

Via Email

Bret Esslin
Arizona Department of Environmental Quality
Water Quality Compliance Section
1110 West Washington Street
Phoenix, Arizona 85007-2935

**Re: Mitigation Order on Consent Docket No. P-50-06
Reporting Year 2024 Mitigation Facilities Monitoring Report**

Dear Mr. Esslin:

In accordance with Section 5.1.1 of the Mitigation Plan¹, Freeport-McMoRan Sierrita Inc. (Sierrita) submits the enclosed *Mitigation Facilities Monitoring Report* for reporting year 2024.

Prior to March 2015, Sierrita has submitted this report annually under the title of *Well Field Operations Monitoring Report*, which Sierrita agreed to submit in the Mitigation Plan approval deferral letter sent to ADEQ on March 18, 2009².

Please do not hesitate to contact me at (520) 260-2250 if you have any questions regarding this submittal.

Sincerely,

A handwritten signature in black ink, appearing to read 'A. Hlebovy', written over a light blue horizontal line.

Alexander Hlebovy
Environmental Scientist II

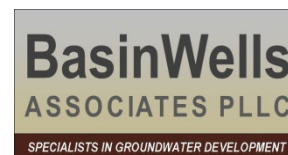
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xc: Dave Gosen, Freeport-McMoRan Inc.

¹ Clear Creek Associates. 2013. Mitigation Plan for Sulfate with Respect to Drinking Water Supplies in the Vicinity of the Freeport-McMoRan Sierrita Inc. Tailing Impoundment, Mitigation Order on Consent Docket No. P-50-06. December 18, 2013.

² Correspondence from Chad D. Fretz, Sierrita, to Cynthia S. Campbell, ADEQ Water Quality Compliance Section, Re: Mitigation Order on Consent Docket No. P-50-06 - Mitigation Plan. March 18, 2010.

TECHNICAL MEMORANDUM REPORT



TO: Mr. Alexander Hlebovy
Environmental Scientist
Freeport--McMoRan Sierrita Inc.
6200 West Duval Mine Road
Post Office Box 527
Green Valley, AZ 85622-0527

FROM: BasinWells Associates, PLLC

PREPARED BY: Buck Schmidt, Principal Hydrologist
BasinWells Associates, PLLC

REVIEWED BY: Martin J. Rex, R.G.,
BasinWells Associates, PLLC

DATE: March 27, 2025

PROJECT NO.: 20-006

SUBJECT: 2024 Freeport – McMoran-Sierrita Inc. - Mitigation Facilities Monitoring Report.

1.0 INTRODUCTION

This Mitigation Facilities Monitoring Report documents groundwater pumping for the Freeport-McMoRan Sierrita Inc. (Sierrita) Sulfate Mitigation Action Well Field (Well Field) under the *Mitigation Plan for Sulfate with Respect to Drinking Water Supplies in the Vicinity of the Freeport-McMoran Sierrita Inc. Tailing Impoundment, Mitigation Order on Consent, Docket No. P-50-06* (Clear Creek Associates PLC, 2013). This report describes wellfield and conveyance operational conditions for calendar year 2024 and consists of data for pumping system availability, well pumping rates, and total system pumping. The actual system pumping is compared to design specifications to assess the mitigation facilities with respect to their mechanical capacity to pump and convey the required volumes of water.

The Well Field consists of two major parts: the Interceptor Well Field and the Mitigation Well Field. The Interceptor Well Field currently consists of 26 active interceptor wells (IWs). The Mitigation Well Field consists of four plume stabilization (PS) wells, four mass capture (MC) wells, and six focused feasibility study (FFS) wells. The PS, MC, and FFS wells were installed between 2011 and 2013 with full operation occurring in early 2014. The locations of the wells of the Well Field are shown on Figure 1. Table 1 tabulates well information including cadastral legal locations; performance and target yield rates; well construction details; completion date and well age.

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TABLE 1. SIERRITA SULFATE MITIGATION ACTION WELL FIELD CONSTRUCTION INFORMATION (Notes: ft bls = feet below land surface; in. = inches; HSLA = High Strength Low Alloy Steel)																
Well	Cadastral Location	ADWR Reg. No. (55-)	2021-2025 Performance Goal Pumping Rates (gpm)	Target Pumping Rates (gpm)	Well Depth (ft)	Well Dia. (in.)	Borehole Diameter (in.)	Casing Material	Upper Screen Depth (ft bls)	Lower Screen Depth (ft bls)	Pump Gallery?/Interval (ft bls)	Current Pump Setting (ft bls)	Filter Pack Material	Basinfill Alluvium Base Depth (ft bls)	Drill Year	Well Age
IW-1	D-18-13 29DCD	623129	250	250	855	14	0	STEEL	234	843	No	480	GRAVEL	760	1978	46.7
IW-2A	D-18-13 28CCC	216464	300	300	1051	14	20	STEEL	350	1031	600-640	620	GRAVEL	1020	2008	17.0
IW-3A	D-18-13 28CBC	201732	500	500	1052	14	20	STEEL	400	1030	No	540	GRAVEL	820	2004	21.2
IW-8	D-18-13 28BCC	508236	350	350	783	14	20	STEEL	382	783	No	540	GRAVEL	759	1984	40.7
IW-9	D-18-13 28BCC	508238	200	200	853	14	20	STEEL	412	853	No	605	GRAVEL	740	1984	40.7
IW-4	D-18-13 28BCB	623132	40	40	946	14	0	STEEL	312	946	No	600	GRAVEL	490	1978	46.7
IW-24	D-18-13 28BBB	200556	50	50	884	14	20	STEEL	348	860	No	602	GRAVEL	410	2004	21.2
IW-5A	D-18-13 28BBB	219131	40	40	900	14.5	20	STAINLESS STEEL	382	890	620-640	630	TACNA	436	2010	14.9
IW-23	D-18-13 21CCB	200555	120	120	964	14	20	STEEL	375	935	No	550	TACNA	420	2004	21.2
IW-10	D-18-13 21CBC	508237	250	250	831	14	20	STEEL	420	831	No	600	GRAVEL	730	1984	40.6
IW-22	D-18-13 21CBC	200554	300	300	590	14	20	STEEL	359	560	No	550	GRAVEL	550	2004	21.2
IW-11	D-18-13 21CBC	508235	325	325	605	14	20	STEEL	371	605	No	500	GRAVEL	563	1984	40.6
IW-6A	D-18-13 21BCC	545565	80	80	497	12	20	STEEL	356	456	No	460	GRAVEL	456	1994	30.3
IW-12	D-18-13 21BCB	545555	125	125	600	12	20	STEEL	358	560	No	560	GRAVEL	498	1994	30.3
IW-13	D-18-13 21BBC	545556	0	0	497	12	20	STEEL	355	456	No	460	GRAVEL	452	1994	30.3
IW-14	D-18-13 21BBB	545557	60	60	549	12	20	STEEL	357	508	No	520	GRAVEL	509	1994	30.3
IW-15	D-18-13 16CCC	545558	40	40	547	12	20	STEEL	357	506	No	505	GRAVEL	507	1995	30.2
IW-19	D-18-13 16BCC	545562	150	150	540	12	20	STEEL	379	499	No	522	GRAVEL	498	1995	30.2
IW-20	D-18-13 16BCB	545563	0	0	502	12	20	STEEL	380	460	No	460	GRAVEL	470	1995	30.1
IW-21	D-18-13 16BBC	545564	100	100	601	12	20	STEEL	400	560	No	520	GRAVEL	520	1995	30.2
IW-25	D-18-13 28CBD	219596	400	400	782	16	24	STAINLESS STEEL	359	720	No	732	SILICA SAND	475	2010	14.4
IW-26	D-18-13 28BCD	219143	350	350	780	16	24	STAINLESS STEEL	340	720	No	732	SILICA SAND	475	2010	14.4
IW-27	D-18-13 28BBD	219136	100	100	720	14	22	STAINLESS STEEL	380	660	No	672	SILICA SAND	465	2010	14.4
IW-28	D-18-13 21CCA	219137	400	400	760	16	24	STAINLESS STEEL	380	700	No	712	SILICA SAND	680	2010	14.4
IW-29	D-18-13 21CDA	222865	0	0	770	16.62	24	STAINLESS STEEL	440	730	No	-	SILICA SAND	730	2014	10.9
PS-1	D-18-13 03BBA	220861	750	700	1020	16.62	24	HSLA	560	980	640-680	890	SILICA SAND	914	2011	13.3
PS-2	D-17-13 34CDC	220862	800	800	1130	16.62	24	HSLA	560	1090	640-680	870	SILICA SAND	1090	2012	12.9
PS-3	D-17-13 34CDD	220863	800	800	1200	16.62	24	HSLA	520	1160	600-640	-	SILICA SAND	1160	2012	12.9
PS-4	D-18-13 03BCA	220864	1000	1000	1060	16.62	24	HSLA	560	1020	640-680	893	SILICA SAND	1020	2012	12.8
MC-1	D-18-13 16DAA	221660	0	900	915	16.62	24	HSLA	479	875	599-639	824	SILICA SAND	875	2013	11.9
MC-2	D-18-13 10CCB	221761	0	700	980	16.62	24	HSLA	479	940	600-640	855	SILICA SAND	940	2013	12.1
MC-3	D-18-13 09AAA	221661	750	600	870	16.62	24	HSLA	530	810	No	830	SILICA SAND	810	2012	12.4
MC-4	D-18-13 04DDC	220842	600	600	830	16.62	24	HSLA	560	770	No	810	SILICA SAND	770	2012	12.7
MC-5	D-18-13 09ADB	238240	-	0	809	16.62	26	HSLA, STAINLESS	608	768	No	-	SILICA SAND	780	2023	2.0
MC-6	D-18-13 09DDB	238394	-	0	888	16.62	26	HSLA, STAINLESS	587	847	No	-	SILICA SAND	>940	2023	1.9
FFS-1	D-18-13 21ABC	221662	338	800	790	16.62	24	HSLA	448	729	No	753	SILICA SAND	730	2013	12.0
FFS-2	D-18-13 16DCA	221663	300	700	750	16.62	24	HSLA	470	690	No	703	SILICA SAND	680	2013	12.0
FFS-3	D-18-13 16ACD	221664	225	400	800	16.62	24	HSLA	510	740	No	762	SILICA SAND	736	2013	12.2
FFS-4	D-18-13 16ABA	221665	150	200	871	16.62	24	HSLA	540	830	640-680	788	SILICA SAND	830	2012	12.3
FFS-5	D-18-13 09DBA	221666	225	1000	800	16.62	24	HSLA	569	739	No	775	SILICA SAND	740	2012	12.3
FFS-6	D-18-13 09ACA	221667	225	600	830	16.62	24	HSLA	528	769	No	750	SILICA SAND	770	2012	12.4

2.0 WELL FIELD OPERATIONS

Total groundwater withdrawals in 2024 of the Well Field are tabulated on Table 2. The well field withdrew approximately 17,538 acre-feet (AF) of groundwater in 2024 (average pumping rate of 10,874 gpm).

TABLE 2. 2024 SIERRITA SULFATE MITIGATION ACTION WELL FIELD TOTAL GROUNDWATER WITHDRAWAL	
Total Gallons Pumped:	5,715,255,530
Total Acre-Feet Pumped:	17,538

The Well Field, in total, produced approximately 101.7 percent of the performance goals with respect to potential total groundwater withdrawal considering the 2021-2025 performance goal rates (Table 1) at a 100% duty cycle (total pumping rate of 10,693 gpm or 17,247 AF).

The Well Field, in total, produced approximately 75.9 percent of the target goals with respect to potential total groundwater withdrawal considering the target goal rates (Table 1) at a 100% duty cycle (total pumping rate of 14,330 gpm or 23,113 AF).

Well performance in 2024 on a well-by-well basis is tabulated in Attachment A. Run time percentages of the Interceptor Well Field wells, if active in 2024, ranged from 58 to 97 percent when active. IW-19 had a run time percentage of less than 3 percent. Run time percentages of the Mitigation Well Field wells ranged from 59 to 98 percent. IW-5A, IW-6A, IW-13, IW-14, IW-15, and IW-20 have zero runtime percentages in 2024 due to low flow conditions and are not considered for re-activation and will be used as monitor wells.

Shutdown of wells was required due the following:

- As needed well and transmission line maintenance activities,
- Perform non-pumping monitoring activities,
- Exceedance of storage capacity of the Mill Reservoir.

Well field data plots including a well construction diagram; static and pumping water levels; yield rates; calculated specific capacity; sulfate concentrations; static saturated thickness of basin fill alluvium; and annotated descriptions of maintenance activities from 2016 to 2025 are included in Attachment B.

3.0 SUMMARY OF WELL MAINTENANCE ACTIVITIES

Summary of well and pump maintenance activities performed in 2024 are tabulated on Table 3 below. All maintenance activities were performed following collection and evaluation of maintenance monitoring parameters as described in the *Sulfate Mitigation Action Well Field (Well Field) Operation and Maintenance Plan* (BasinWells, 2013).

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TABLE 3. 2024 SIERRITA MITIGATION ACTION WELL FIELD SUMMARY OF WELL AND PUMP MAINTENANCE ACTIVITIES

Well	Approx. Months Off Line for Maintenance and/or Evaluation	Maintenance Activities
IW-1	Jul-Aug	Brush and bail, jetting with Water Safe AR
IW-4	May-Jun	Brush and bail, jetting with Water Safe AR
IW-8	March-Apr	Brush and bail, jetting with Water Safe AR, Bowl assembly rebuilt, pump lowered, flow meter replaced
IW-9	Jul	Brush and bail, jetting with Water Safe AR, bearing replaced, flow meter replaced
IW-11	Oct-Dec	Brush and bail, jetting with Water Safe AR, Motor rebuilt
IW-15	Jan-Dec	Brush and bail, jetting with Water Safe AR
IW-19	Jan-Dec	Brush and bail, jetting with Water Safe AR, lots of fill in well, tried airlifting but unsuccessful
IW-21	Feb-Jun	Brush and bail, jetting with Water Safe AR,
IW-22	March-Apr	brush and bail, jetting with Water Safe AR, Bowl assembly rebuilt, pump backed off on gpm
IW-24	Apr-May	brush and bail, jetting with Water Safe AR
IW-25	Jul-Aug	Brush and bail, jetting with Water Safe AR, Motor replaced
IW-26	Nov	Brush and bail, jetting with Water Safe AR, Motor rebuilt, coated pump and pipe with epoxy.
IW-27	Nov-Dec	Brush and bail, jetting with Water Safe AR, coated pump and pipe with epoxy,
MC-1	Feb	Brush and bail, jetting with Water Safe AR, bowl assembly cleaned
MC-2	Sep	Brush and bail, jetting with Water Safe AR
PS-1	Oct	Brush and bail, jetting with Water Safe AR, New motor installed
PS-4	Jan	Motor Replaced
FFS-1	Mar-Apr	Brushed & bailed, jetted in Water Safe AR™
FFS-4	Apr	Brushed & swabbed in Water Safe AR™
FFS-6	Aug, Dec	Brush and bail, jetting with Water Safe AR, Motor Replaced

Note: Water Safe AR™ is a patented synthetic acid.

4.0 FUTURE MAINTENANCE ACTIVITIES

Future maintenance activities will continue to adhere to activities and frequencies as described in *Sulfate Mitigation Action Well Field Operation and Maintenance Plan* (BasinWells, 2013). All maintenance activities to be performed following collection and evaluation of maintenance monitoring parameters.

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Additionally, a replacement and a new well have been drilled and tested in 2023 for the Mitigation Well Field. Equipping of the wells is pending. The replacement well for FFS-6 is located about 600 feet east of the original well and is designated as MC-5. The new well is located about 1,500 feet southeast of FFS-5 and will be designated as MC-6.

It is anticipated the wells will be activated in 2025. Target yield rate of MC-5 is 900 gpm and target yield rate of MC-6 is 800 gpm.

5.0 REFERENCES

BasinWells Associates, PLLC, *Freeport-McMoran Sierrita Inc., Sulfate Mitigation Action Well Field (Well Field) Operation and Maintenance Plan*, December 31, 2013.

Clear Creek Associates, PLC, *Mitigation Plan for Sulfate with Respect to Drinking Water Supplies in the Vicinity of the Freeport-McMoran Sierrita Inc. Tailing Impoundment, Mitigation Order on Consent, Docket No. P-50-06*, December 18, 2013.

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ATTACHMENT A

SIERRITA SULFATE MITIGATION ACTION WELL FIELD PERFORMANCE SUMMARY

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**ATTACHMENT A.
SUMMARY OF 2024 INTERCEPT WELL PERFORMANCE
FREEPORT MCMORAN SIERRITA, INC.**

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-1	Jan	10,397,771	690	31.9	251
	Feb	10,410,358	691	31.9	251
	Mar	11,166,384	741	34.3	251
	Apr	8,997,355	597	27.6	251
	May	11,208,626	744	34.4	251
	Jun	10,880,949	723	33.4	251
	Jul	5,126,555	340	15.7	251
	Aug	981,042	65	3.0	251
	Sep	10,880,333	722	33.4	251
	Oct	10,854,192	721	33.3	251
	Nov	10,228,230	679	31.4	251
	Dec	10,510,956	698	32.3	251

IW-1 Total Gallons Pumped:	111,642,751
IW-1 Total Acre-Feet Pumped:	343
IW-1 Average Yield Rate (gpm):	251
IW-1 % Run Time:	84.6%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-2A	Jan	5,280,501	682	16.2	129
	Feb	5,377,156	695	16.5	129
	Mar	5,093,550	658	15.6	129
	Apr	4,495,113	581	13.8	129
	May	4,459,457	576	13.7	129
	Jun	3,355,706	434	10.3	129
	Jul	4,229,177	546	13.0	129
	Aug	3,952,808	511	12.1	129
	Sep	3,517,529	454	10.8	129
	Oct	4,447,840	575	13.6	129
	Nov	4,445,292	574	13.6	129
	Dec	4,032,246	521	12.4	129

IW-2A Total Gallons Pumped:	52,686,375
IW-2A Total Acre-Feet Pumped:	162
IW-2A Average Yield Rate (gpm):	129
IW-2A % Run Time:	77.7%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-3A	Jan	18,955,111	699	58.2	452
	Feb	18,964,524	699	58.2	452
	Mar	20,066,126	740	61.6	452
	Apr	15,662,712	578	48.1	452
	May	19,194,349	708	58.9	452
	Jun	18,037,827	665	55.4	452
	Jul	18,241,475	673	56.0	452
	Aug	17,768,368	655	54.5	452
	Sep	16,567,508	611	50.8	452
	Oct	13,816,775	509	42.4	452
	Nov	8,308,419	306	25.5	452
	Dec	1,060,748	39	3.3	452

IW-3A Total Gallons Pumped:	186,643,942
IW-3A Total Acre-Feet Pumped:	573
IW-3A Average Yield Rate (gpm):	452
IW-3A % Run Time:	78.6%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-8	Jan	6,563,123	384	20.1	285
	Feb	7,052,561	412	21.6	285
	Mar	963,146	56	3.0	285
	Apr	2,847,897	167	8.7	285
	May	10,235,949	599	31.4	285
	Jun	12,354,537	722	37.9	285
	Jul	12,126,698	709	37.2	285
	Aug	12,151,954	711	37.3	285
	Sep	11,903,073	696	36.5	285
	Oct	12,062,721	705	37.0	285
	Nov	11,482,489	671	35.2	285
	Dec	11,848,536	693	36.4	285

IW-8 Total Gallons Pumped:	111,592,684
IW-8 Total Acre-Feet Pumped:	342
IW-8 Average Yield Rate (gpm):	285
IW-8 % Run Time:	74.5%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-9	Jan	4,528,024	410	13.9	184
	Feb	4,459,145	404	13.7	184
	Mar	4,726,001	428	14.5	184
	Apr	3,868,064	350	11.9	184
	May	4,937,922	447	15.2	184
	Jun	4,370,901	396	13.4	184
	Jul	1,497,509	136	4.6	184
	Aug	3,356,877	304	10.3	184
	Sep	3,397,606	308	10.4	184
	Oct	7,360,724	667	22.6	184
	Nov	7,598,726	688	23.3	184
	Dec	8,136,027	737	25.0	184

IW-9 Total Gallons Pumped:	58,237,526
IW-9 Total Acre-Feet Pumped:	179
IW-9 Average Yield Rate (gpm):	184
IW-9 % Run Time:	60.2%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-4	Jan	4,739,852	745	14.5	106
	Feb	4,270,302	671	13.1	106
	Mar	3,532,467	555	10.8	106
	Apr	3,121,148	491	9.6	106
	May	843,140	133	2.6	106
	Jun	0	0	0.0	106
	Jul	3,900,720	613	12.0	106
	Aug	4,585,281	721	14.1	106
	Sep	4,516,276	710	13.9	106
	Oct	4,580,306	720	14.1	106
	Nov	4,301,392	676	13.2	106
	Dec	4,443,202	699	13.6	106

IW-4 Total Gallons Pumped:	42,834,086
IW-4 Total Acre-Feet Pumped:	131
IW-4 Average Yield Rate (gpm):	106
IW-4 % Run Time:	76.9%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-24	Jan	884,160	388	2.7	38
	Feb	1,240,898	544	3.8	38
	Mar	1,453,665	638	4.5	38
	Apr	674,025	296	2.1	38
	May	493,795	217	1.5	38
	Jun	1,622,715	712	5.0	38
	Jul	1,694,677	743	5.2	38
	Aug	1,688,189	740	5.2	38
	Sep	1,627,155	714	5.0	38
	Oct	1,623,445	712	5.0	38
	Nov	1,537,533	674	4.7	38
	Dec	1,539,533	675	4.7	38

IW-24 Total Gallons Pumped:	16,079,790
IW-24 Total Acre-Feet Pumped:	49
IW-24 Average Yield Rate (gpm):	38
IW-24 % Run Time:	80.5%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-5A	Jan	0	0	0.0	0
	Feb	0	0	0.0	0
	Mar	0	0	0.0	0
	Apr	0	0	0.0	0
	May	0	0	0.0	0
	Jun	0	0	0.0	0
	Jul	0	0	0.0	0
	Aug	0	0	0.0	0
	Sep	0	0	0.0	0
	Oct	0	0	0.0	0
	Nov	0	0	0.0	0
	Dec	0	0	0.0	0

IW-5A Total Gallons Pumped:	0
IW-5A Total Acre-Feet Pumped:	0
IW-5A Average Yield Rate (gpm):	0
IW-5A % Run Time:	0.0%

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**ATTACHMENT A.
SUMMARY OF 2024 INTERCEPT WELL PERFORMANCE
FREEPORT MCMORAN SIERRITA, INC.**

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-23	Jan	3,748,500	644	11.5	97
	Feb	3,816,687	656	11.7	97
	Mar	4,089,311	703	12.5	97
	Apr	3,439,234	591	10.6	97
	May	4,350,872	748	13.4	97
	Jun	4,048,696	696	12.4	97
	Jul	4,206,955	723	12.9	97
	Aug	4,152,021	713	12.7	97
	Sep	3,983,562	684	12.2	97
	Oct	4,053,126	696	12.4	97
	Nov	4,002,838	688	12.3	97
	Dec	4,252,480	731	13.0	97

IW-23 Total Gallons Pumped:	48,144,282
IW-23 Total Acre-Feet Pumped:	148
IW-23 Average Yield Rate (gpm):	97
IW-23 % Run Time:	94.4%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-10	Jan	10,359,275	499	31.8	346
	Feb	10,432,187	503	32.0	346
	Mar	11,602,615	559	35.6	346
	Apr	9,710,500	468	29.8	346
	May	10,732,072	517	32.9	346
	Jun	10,248,277	494	31.4	346
	Jul	10,961,372	528	33.6	346
	Aug	11,268,750	543	34.6	346
	Sep	9,880,900	476	30.3	346
	Oct	9,125,646	440	28.0	346
	Nov	14,908,312	718	45.7	346
	Dec	14,632,118	705	44.9	346

IW-10 Total Gallons Pumped:	133,862,024
IW-10 Total Acre-Feet Pumped:	411
IW-10 Average Yield Rate (gpm):	346
IW-10 % Run Time:	73.6%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-22	Jan	8,261,681	744	25.4	185
	Feb	6,589,515	594	20.2	185
	Mar	972,346	88	3.0	185
	Apr	0	0	0.0	185
	May	6,667,151	601	20.5	185
	Jun	7,303,307	658	22.4	185
	Jul	7,123,453	642	21.9	185
	Aug	7,028,828	633	21.6	185
	Sep	6,740,473	607	20.7	185
	Oct	6,927,811	624	21.3	185
	Nov	6,560,704	591	20.1	185
	Dec	7,022,850	633	21.6	185

IW-22 Total Gallons Pumped:	71,198,119
IW-22 Total Acre-Feet Pumped:	218
IW-22 Average Yield Rate (gpm):	185
IW-22 % Run Time:	73.2%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-11	Jan	8,209,036	720	25.2	190
	Feb	7,918,249	695	24.3	190
	Mar	8,224,516	721	25.2	190
	Apr	6,045,898	530	18.6	190
	May	7,215,841	633	22.1	190
	Jun	6,203,489	544	19.0	190
	Jul	6,421,791	563	19.7	190
	Aug	6,054,251	531	18.6	190
	Sep	5,221,721	458	16.0	190
	Oct	1,650,431	145	5.1	190
	Nov	0	0	0.0	190
	Dec	175	0	0.0	190

IW-11 Total Gallons Pumped:	63,165,398
IW-11 Total Acre-Feet Pumped:	194
IW-11 Average Yield Rate (gpm):	190
IW-11 % Run Time:	63.3%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-6A	Jan	0	0	0.0	0
	Feb	0	0	0.0	0
	Mar	0	0	0.0	0
	Apr	0	0	0.0	0
	May	0	0	0.0	0
	Jun	0	0	0.0	0
	Jul	0	0	0.0	0
	Aug	0	0	0.0	0
	Sep	0	0	0.0	0
	Oct	0	0	0.0	0
	Nov	0	0	0.0	0
	Dec	0	0	0.0	0

IW-6A Total Gallons Pumped:	0
IW-6A Total Acre-Feet Pumped:	0
IW-6A Average Yield Rate (gpm):	0
IW-6A % Run Time:	0.0%

Well	Month	Gallons Pumped*	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-12	Jan	3,236,931	696	9.9	78
	Feb	3,240,151	697	9.9	78
	Mar	3,428,186	737	10.5	78
	Apr	2,627,109	565	8.1	78
	May	2,108,897	454	6.5	78
	Jun	3,324,067	715	10.2	78
	Jul	3,389,430	729	10.4	78
	Aug	3,348,460	720	10.3	78
	Sep	3,275,890	704	10.1	78
	Oct	3,352,729	721	10.3	78
	Nov	3,200,984	688	9.8	78
	Dec	3,336,284	717	10.2	78

IW-12 Total Gallons Pumped:	37,869,118
IW-12 Total Acre-Feet Pumped:	116
IW-12 Average Yield Rate (gpm):	78
IW-12 % Run Time:	93.0%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-13	Jan	0	0	0.0	0
	Feb	0	0	0.0	0
	Mar	0	0	0.0	0
	Apr	0	0	0.0	0
	May	0	0	0.0	0
	Jun	0	0	0.0	0
	Jul	0	0	0.0	0
	Aug	0	0	0.0	0
	Sep	0	0	0.0	0
	Oct	0	0	0.0	0
	Nov	0	0	0.0	0
	Dec	0	0	0.0	0

IW-13 Total Gallons Pumped:	0
IW-13 Total Acre-Feet Pumped:	0
IW-13 Average Yield Rate (gpm):	0
IW-13 % Run Time:	0.0%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-14	Jan	1,000	0	0.0	60
	Feb	1,000	0	0.0	60
	Mar	0	0	0.0	0
	Apr	0	0	0.0	0
	May	0	0	0.0	0
	Jun	0	0	0.0	0
	Jul	0	0	0.0	0
	Aug	0	0	0.0	0
	Sep	0	0	0.0	0
	Oct	0	0	0.0	0
	Nov	0	0	0.0	0
	Dec	0	0	0.0	0

IW-14 Total Gallons Pumped:	2,000
IW-14 Total Acre-Feet Pumped:	0
IW-14 Average Yield Rate (gpm):	60
IW-14 % Run Time:	0.0%

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Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-15	Jan	0	0	0.0	0
	Feb	0	0	0.0	0
	Mar	0	0	0.0	0
	Apr	0	0	0.0	0
	May	0	0	0.0	0
	Jun	0	0	0.0	0
	Jul	0	0	0.0	0
	Aug	0	0	0.0	0
	Sep	0	0	0.0	0
	Oct	0	0	0.0	0
	Nov	0	0	0.0	0
	Dec	0	0	0.0	0

IW-15 Total Gallons Pumped:	0
IW-15 Total Acre-Feet Pumped:	0
IW-15 Average Yield Rate (gpm):	0
IW-15 % Run Time:	0.0%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-19	Jan	1,446,927	215	4.4	112
	Feb	0	0	0.0	
	Mar	0	0	0.0	
	Apr	0	0	0.0	
	May	0	0	0.0	
	Jun	0	0	0.0	
	Jul	0	0	0.0	
	Aug	0	0	0.0	
	Sep	0	0	0.0	
	Oct	0	0	0.0	
	Nov	0	0	0.0	
	Dec	0	0	0.0	

IW-19 Total Gallons Pumped:	1,446,927
IW-19 Total Acre-Feet Pumped:	4
IW-19 Average Yield Rate (gpm):	112
IW-19 % Run Time:	2.5%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-20	Jan	0	0	0.0	0
	Feb	0	0	0.0	0
	Mar	0	0	0.0	0
	Apr	0	0	0.0	0
	May	0	0	0.0	0
	Jun	0	0	0.0	0
	Jul	0	0	0.0	0
	Aug	0	0	0.0	0
	Sep	0	0	0.0	0
	Oct	0	0	0.0	0
	Nov	0	0	0.0	0
	Dec	0	0	0.0	0

IW-20 Total Gallons Pumped:	0
IW-20 Total Acre-Feet Pumped:	0
IW-20 Average Yield Rate (gpm):	0
IW-20 % Run Time:	0.0%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-21	Jan	1,903,243	668	5.8	48
	Feb	761,356	267	2.3	48
	Mar	267	0	0.0	48
	Apr	0	0	0.0	
	May	0	0	0.0	
	Jun	842,390	296	2.6	48
	Jul	2,094,021	735	6.4	48
	Aug	2,087,607	732	6.4	48
	Sep	2,061,607	723	6.3	48
	Oct	2,079,487	730	6.4	48
	Nov	2,006,893	704	6.2	48
	Dec	2,083,512	731	6.4	48

IW-21 Total Gallons Pumped:	15,920,383
IW-21 Total Acre-Feet Pumped:	49
IW-21 Average Yield Rate (gpm):	48
IW-21 % Run Time:	63.8%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-25	Jan	17,517,599	424	53.8	688
	Feb	17,769,309	430	54.5	688
	Mar	19,027,369	461	58.4	688
	Apr	15,401,616	373	47.3	688
	May	18,843,550	456	57.8	688
	Jun	18,156,858	440	55.7	688
	Jul	9,609,087	233	29.5	688
	Aug	0	0	0.0	
	Sep	15,360,460	372	47.1	688
	Oct	17,627,475	427	54.1	688
	Nov	28,502,416	690	87.5	688
	Dec	30,724,036	744	94.3	688

IW-25 Total Gallons Pumped:	208,539,775
IW-25 Total Acre-Feet Pumped:	640
IW-25 Average Yield Rate (gpm):	688
IW-25 % Run Time:	57.7%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-26	Jan	6,995,541	437	21.5	267
	Feb	9,753,177	609	29.9	267
	Mar	11,960,709	747	36.7	267
	Apr	10,513,867	656	32.3	267
	May	3,150,783	197	9.7	267
	Jun	9,773,344	610	30.0	267
	Jul	10,168,008	635	31.2	267
	Aug	10,101,130	631	31.0	267
	Sep	9,888,365	617	30.3	267
	Oct	9,999,871	624	30.7	267
	Nov	301,333	19	0.9	267
	Dec	8,730,936	545	26.8	267

IW-26 Total Gallons Pumped:	101,337,064
IW-26 Total Acre-Feet Pumped:	311
IW-26 Average Yield Rate (gpm):	267
IW-26 % Run Time:	72.2%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-27	Jan	8,384,741	702	25.7	199
	Feb	8,343,691	699	25.6	199
	Mar	8,758,211	734	26.9	199
	Apr	7,013,247	587	21.5	199
	May	8,820,123	739	27.1	199
	Jun	8,133,002	681	25.0	199
	Jul	8,044,704	674	24.7	199
	Aug	7,885,057	660	24.2	199
	Sep	7,741,476	648	23.8	199
	Oct	5,509,719	461	16.9	199
	Nov	1,178,268	99	3.6	199
	Dec	789	0	0.0	199

IW-27 Total Gallons Pumped:	79,813,028
IW-27 Total Acre-Feet Pumped:	245
IW-27 Average Yield Rate (gpm):	199
IW-27 % Run Time:	76.3%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-28	Jan	11,879,123	697	36.5	284
	Feb	11,735,647	689	36.0	284
	Mar	12,736,327	747	39.1	284
	Apr	10,748,525	631	33.0	284
	May	12,634,128	741	38.8	284
	Jun	11,713,408	687	35.9	284
	Jul	12,152,142	713	37.3	284
	Aug	12,278,591	721	37.7	284
	Sep	12,315,803	723	37.8	284
	Oct	12,347,494	725	37.9	284
	Nov	11,606,648	681	35.6	284
	Dec	12,329,896	724	37.8	284

IW-28 Total Gallons Pumped:	144,477,732
IW-28 Total Acre-Feet Pumped:	443
IW-28 Average Yield Rate (gpm):	284
IW-28 % Run Time:	96.8%

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Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
IW-29	Jan	18,385,110	701	56.4	437
	Feb	18,335,100	699	56.3	437
	Mar	19,338,494	738	59.3	437
	Apr	15,432,392	589	47.4	437
	May	18,465,341	704	56.7	437
	Jun	16,127,174	615	49.5	437
	Jul	16,946,934	646	52.0	437
	Aug	17,068,360	651	52.4	437
	Sep	16,263,527	620	49.9	437
	Oct	16,215,271	618	49.8	437
	Nov	15,564,331	594	47.8	437
	Dec	16,092,853	614	49.4	437

IW-29 Total Gallons Pumped:	204,234,887
IW-29 Total Acre-Feet Pumped:	627
IW-29 Average Yield Rate (gpm):	437
IW-29 % Run Time:	88.9%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
PS-1	Jan	30,737,164	562	94.3	911
	Feb	30,157,110	552	92.5	911
	Mar	31,518,786	577	96.7	911
	Apr	26,537,055	485	81.4	911
	May	30,869,971	565	94.7	911
	Jun	29,659,629	543	91.0	911
	Jul	29,448,358	539	90.4	911
	Aug	29,335,363	537	90.0	911
	Sep	28,796,446	527	88.4	911
	Oct	19,525,666	357	59.9	911
	Nov	29,290,939	536	89.9	911
	Dec	40,504,621	741	124.3	911

PS-1 Total Gallons Pumped:	356,381,108
PS-1 Total Acre-Feet Pumped:	1094
PS-1 Average Yield Rate (gpm):	911
PS-1 % Run Time:	74.4%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
PS-2	Jan	34,828,221	717	106.9	810
	Feb	33,987,101	699	104.3	810
	Mar	36,166,008	744	111.0	810
	Apr	30,513,395	628	93.6	810
	May	35,809,042	737	109.9	810
	Jun	34,787,280	716	106.8	810
	Jul	35,584,449	732	109.2	810
	Aug	35,663,746	734	109.4	810
	Sep	34,535,439	711	106.0	810
	Oct	35,647,552	733	109.4	810
	Nov	34,483,248	710	105.8	810
	Dec	35,717,821	735	109.6	810

PS-2 Total Gallons Pumped:	417,723,302
PS-2 Total Acre-Feet Pumped:	1282
PS-2 Average Yield Rate (gpm):	810
PS-2 % Run Time:	98.1%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
PS-3	Jan	38,524,948	705	118.2	911
	Feb	37,830,760	692	116.1	911
	Mar	40,122,710	734	123.1	911
	Apr	33,932,121	621	104.1	911
	May	39,971,622	731	122.7	911
	Jun	38,659,572	707	118.6	911
	Jul	39,773,752	728	122.1	911
	Aug	39,984,759	732	122.7	911
	Sep	38,912,546	712	119.4	911
	Oct	40,636,313	743	124.7	911
	Nov	39,227,907	718	120.4	911
	Dec	40,779,584	746	125.1	911

PS-3 Total Gallons Pumped:	468,356,594
PS-3 Total Acre-Feet Pumped:	1437
PS-3 Average Yield Rate (gpm):	911
PS-3 % Run Time:	97.8%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
PS-4	Jan	43,927,494	673	134.8	1088
	Feb	45,628,302	699	140.0	1088
	Mar	48,719,749	746	149.5	1088
	Apr	41,336,671	633	126.8	1088
	May	47,951,783	735	147.1	1088
	Jun	47,075,023	721	144.5	1088
	Jul	47,458,329	727	145.6	1088
	Aug	47,509,269	728	145.8	1088
	Sep	46,991,515	720	144.2	1088
	Oct	48,745,256	747	149.6	1088
	Nov	46,659,523	715	143.2	1088
	Dec	48,356,797	741	148.4	1088

PS-4 Total Gallons Pumped:	560,359,711
PS-4 Total Acre-Feet Pumped:	1720
PS-4 Average Yield Rate (gpm):	1088
PS-4 % Run Time:	98.0%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
MC-1	Jan	30,176,466	601	92.6	837
	Feb	14,177,976	282	43.5	837
	Mar	32,315,776	643	99.2	837
	Apr	30,522,198	608	93.7	837
	May	37,301,362	743	114.5	837
	Jun	36,296,782	723	111.4	837
	Jul	36,748,783	732	112.8	837
	Aug	35,495,038	707	108.9	837
	Sep	35,520,223	707	109.0	837
	Oct	36,350,221	724	111.5	837
	Nov	34,262,561	682	105.1	837
	Dec	36,001,603	717	110.5	837

MC-1 Total Gallons Pumped:	395,168,989
MC-1 Total Acre-Feet Pumped:	1213
MC-1 Average Yield Rate (gpm):	837
MC-1 % Run Time:	89.8%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
MC-2	Jan	19,860,012	425	60.9	779
	Feb	19,011,956	407	58.3	779
	Mar	20,018,266	428	61.4	779
	Apr	16,429,478	352	50.4	779
	May	19,963,279	427	61.3	779
	Jun	19,047,939	408	58.5	779
	Jul	19,423,205	416	59.6	779
	Aug	18,559,302	397	57.0	779
	Sep	6,507,087	139	20.0	779
	Oct	16,591,042	355	50.9	779
	Nov	32,115,279	687	98.6	779
	Dec	34,390,576	736	105.5	779

MC-2 Total Gallons Pumped:	241,917,421
MC-2 Total Acre-Feet Pumped:	742
MC-2 Average Yield Rate (gpm):	779
MC-2 % Run Time:	59.1%

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Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
MC-3	Jan	19,282,040	682	59.2	471
	Feb	19,760,337	699	60.6	471
	Mar	20,616,575	730	63.3	471
	Apr	16,908,245	598	51.9	471
	May	20,673,158	732	63.4	471
	Jun	20,187,391	714	61.9	471
	Jul	20,418,822	723	62.7	471
	Aug	19,730,151	698	60.5	471
	Sep	19,940,305	706	61.2	471
	Oct	20,495,433	725	62.9	471
	Nov	18,887,254	668	58.0	471
	Dec	19,802,872	701	60.8	471

MC-3 Total Gallons Pumped:	236,702,583
MC-3 Total Acre-Feet Pumped:	726
MC-3 Average Yield Rate (gpm):	471
MC-3 % Run Time:	95.6%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
MC-4	Jan	16,942,006	702	52.0	402
	Feb	16,869,702	699	51.8	402
	Mar	17,886,259	742	54.9	402
	Apr	14,755,983	612	45.3	402
	May	17,708,616	734	54.3	402
	Jun	17,054,373	707	52.3	402
	Jul	17,616,841	730	54.1	402
	Aug	17,416,508	722	53.4	402
	Sep	17,131,681	710	52.6	402
	Oct	16,963,543	703	52.1	402
	Nov	16,699,061	692	51.2	402
	Dec	17,242,934	715	52.9	402

MC-4 Total Gallons Pumped:	204,287,507
MC-4 Total Acre-Feet Pumped:	627
MC-4 Average Yield Rate (gpm):	402
MC-4 % Run Time:	96.7%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
FFS-1	Jan	27,314,862	684	83.8	666
	Feb	27,064,001	677	83.1	666
	Mar	16,915,988	423	51.9	666
	Apr	0	0	0.0	
	May	27,771,216	695	85.2	666
	Jun	28,783,772	720	88.3	666
	Jul	29,797,922	746	91.4	666
	Aug	29,856,892	747	91.6	666
	Sep	28,609,729	716	87.8	666
	Oct	29,155,945	730	89.5	666
	Nov	27,940,865	699	85.7	666
	Dec	28,915,285	724	88.7	666

FFS-1 Total Gallons Pumped:	302,126,477
FFS-1 Total Acre-Feet Pumped:	927
FFS-1 Average Yield Rate (gpm):	666
FFS-1 % Run Time:	86.3%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
FFS-2	Jan	28,993,271	447	89.0	1080
	Feb	19,650,782	303	60.3	1080
	Mar	34,123,138	527	104.7	1080
	Apr	30,100,771	465	92.4	1080
	May	36,574,635	564	112.2	1080
	Jun	33,759,643	521	103.6	1080
	Jul	41,995,092	648	128.9	1080
	Aug	39,486,093	609	121.2	1080
	Sep	43,220,274	667	132.6	1080
	Oct	48,311,680	746	148.3	1080
	Nov	36,986,362	571	113.5	1080
	Dec	42,167,552	651	129.4	1080

FFS-2 Total Gallons Pumped:	435,369,293
FFS-2 Total Acre-Feet Pumped:	1336
FFS-2 Average Yield Rate (gpm):	1080
FFS-2 % Run Time:	76.7%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
FFS-3	Jan	4,138,908	704	12.7	98
	Feb	4,109,741	699	12.6	98
	Mar	4,385,881	746	13.5	98
	Apr	3,621,006	616	11.1	98
	May	4,115,999	700	12.6	98
	Jun	3,754,589	639	11.5	98
	Jul	3,692,041	628	11.3	98
	Aug	3,576,107	608	11.0	98
	Sep	3,362,410	572	10.3	98
	Oct	3,374,443	574	10.4	98
	Nov	3,290,695	560	10.1	98
	Dec	3,472,757	591	10.7	98

FFS-3 Total Gallons Pumped:	44,894,577
FFS-3 Total Acre-Feet Pumped:	138
FFS-3 Average Yield Rate (gpm):	98
FFS-3 % Run Time:	87.2%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
FFS-4	Jan	2,392,591	712	7.3	56
	Feb	2,335,764	695	7.2	56
	Mar	2,125,228	633	6.5	56
	Apr	0	0	0.0	
	May	1,201,194	357	3.7	56
	Jun	1,221,205	363	3.7	56
	Jul	1,970,988	587	6.0	56
	Aug	2,115,301	630	6.5	56
	Sep	2,050,616	610	6.3	56
	Oct	2,103,834	626	6.5	56
	Nov	2,019,650	601	6.2	56
	Dec	2,092,369	623	6.4	56

FFS-4 Total Gallons Pumped:	21,628,740
FFS-4 Total Acre-Feet Pumped:	66
FFS-4 Average Yield Rate (gpm):	56
FFS-4 % Run Time:	73.5%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
FFS-5	Jan	24,738,993	694	75.9	594
	Feb	24,740,188	694	75.9	594
	Mar	26,237,040	736	80.5	594
	Apr	20,961,899	588	64.3	594
	May	26,174,742	734	80.3	594
	Jun	24,166,626	678	74.2	594
	Jul	20,371,070	572	62.5	594
	Aug	26,137,682	723	80.2	594
	Sep	25,780,535	723	79.1	594
	Oct	26,466,966	743	81.2	594
	Nov	24,728,600	694	75.9	594
	Dec	25,362,241	712	77.8	594

FFS-5 Total Gallons Pumped:	295,866,582
FFS-5 Total Acre-Feet Pumped:	908
FFS-5 Average Yield Rate (gpm):	594
FFS-5 % Run Time:	94.8%

Well	Month	Gallons Pumped	Estimated Hours	Yield (Acrefeet)	Approx. Yield Rate (gpm)
FFS-6	Jan	4,858,875	628	14.9	129
	Feb	4,805,097	621	14.7	129
	Mar	5,083,152	657	15.6	129
	Apr	4,023,674	520	12.3	129
	May	4,940,564	638	15.2	129
	Jun	4,438,011	573	13.6	129
	Jul	1,880,084	243	5.8	129
	Aug	815	0	0.0	129
	Sep	3,579,281	462	11.0	129
	Oct	5,758,505	744	17.7	129
	Nov	5,378,697	695	16.5	129
	Dec	0	0	0.0	

FFS-6 Total Gallons Pumped:	44,746,755
FFS-6 Total Acre-Feet Pumped:	137
FFS-6 Average Yield Rate (gpm):	129
FFS-6 % Run Time:	66.0%

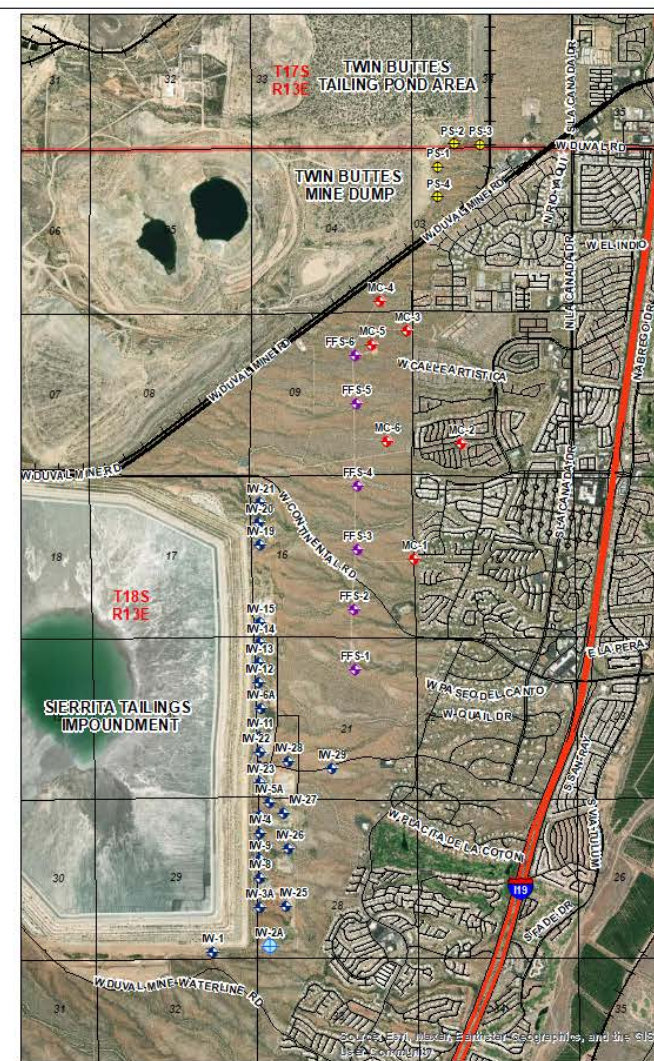
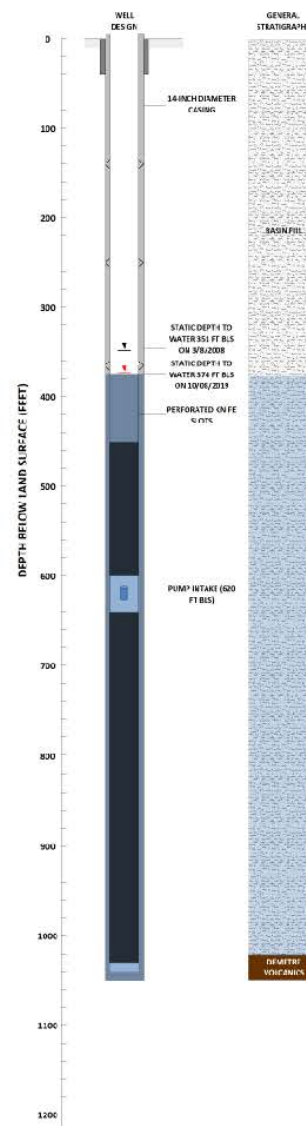
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ATTACHMENT B

SIERRITA SULFATE MITIGATION ACTION WELL FIELD WELL FIELD DATA PLOTS

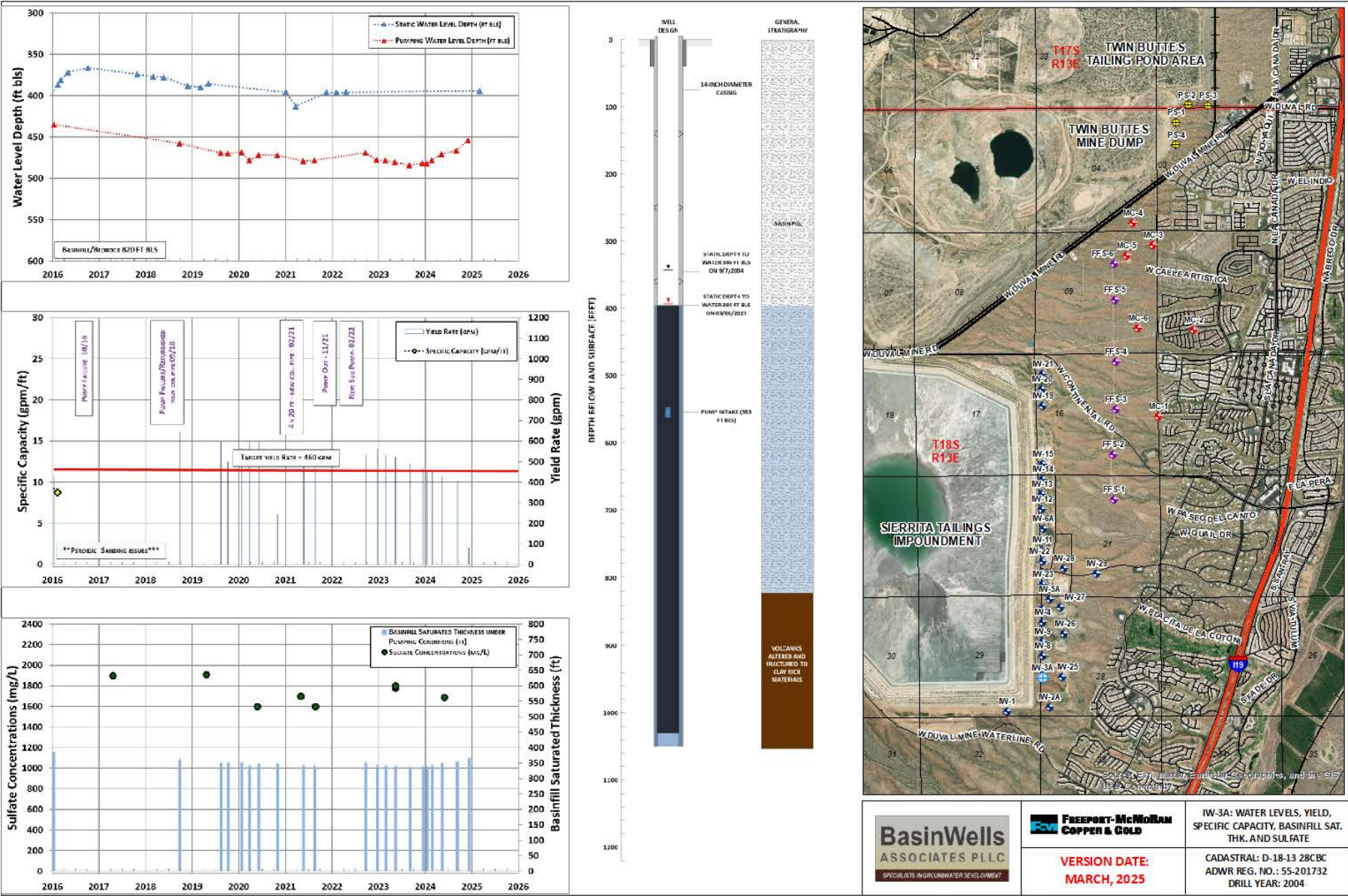
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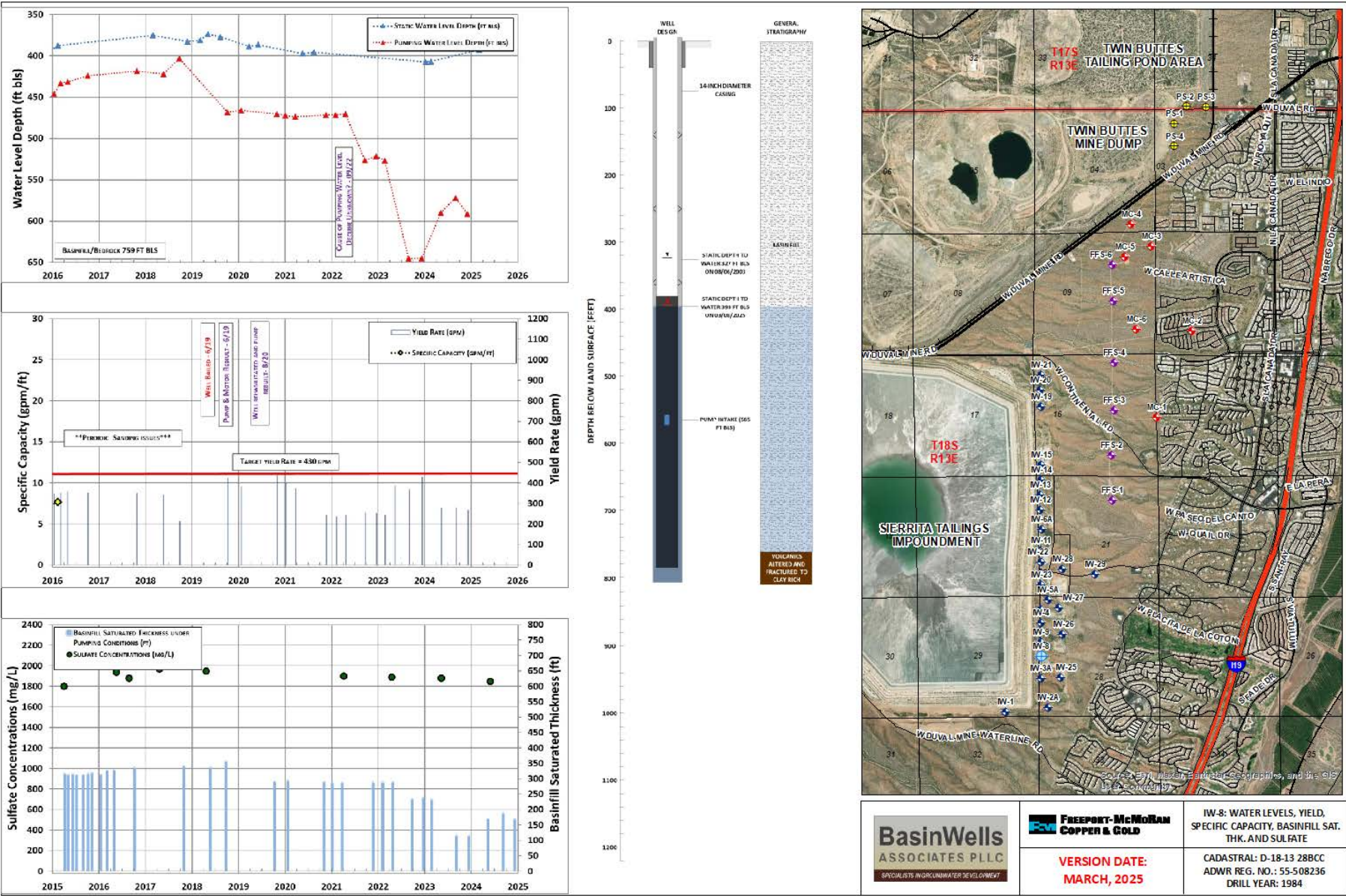


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DRILL YEAR: 2008

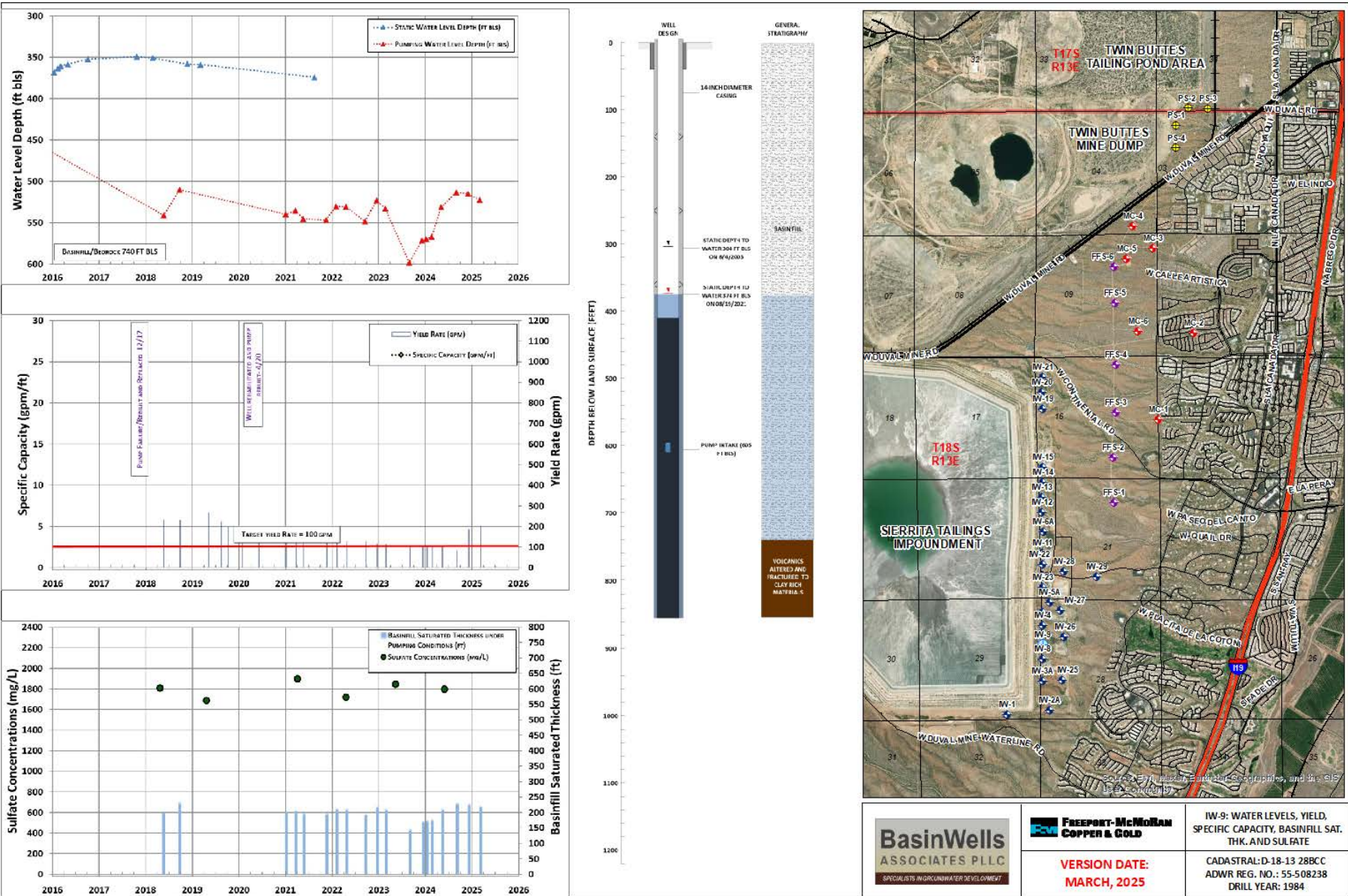
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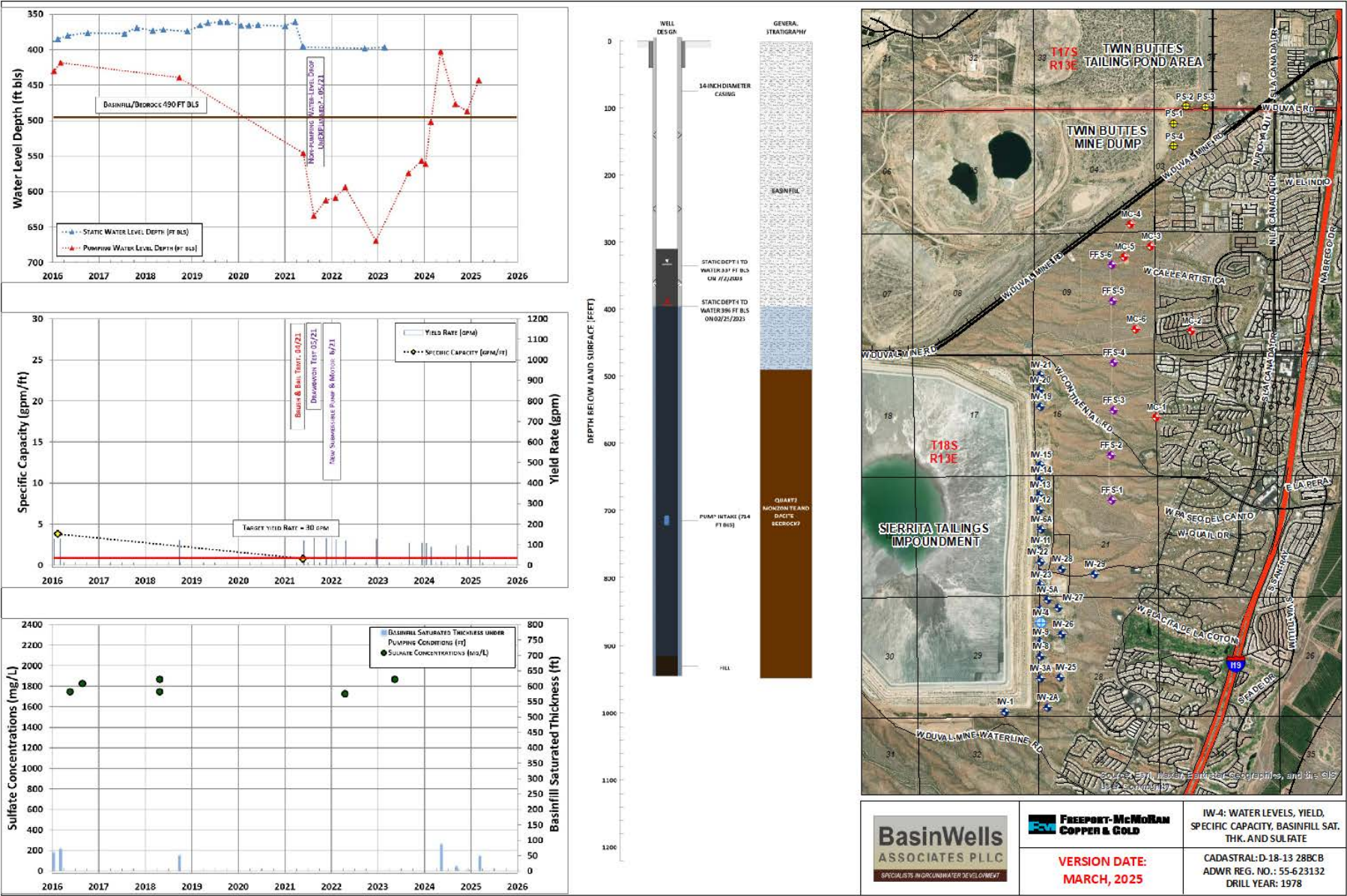
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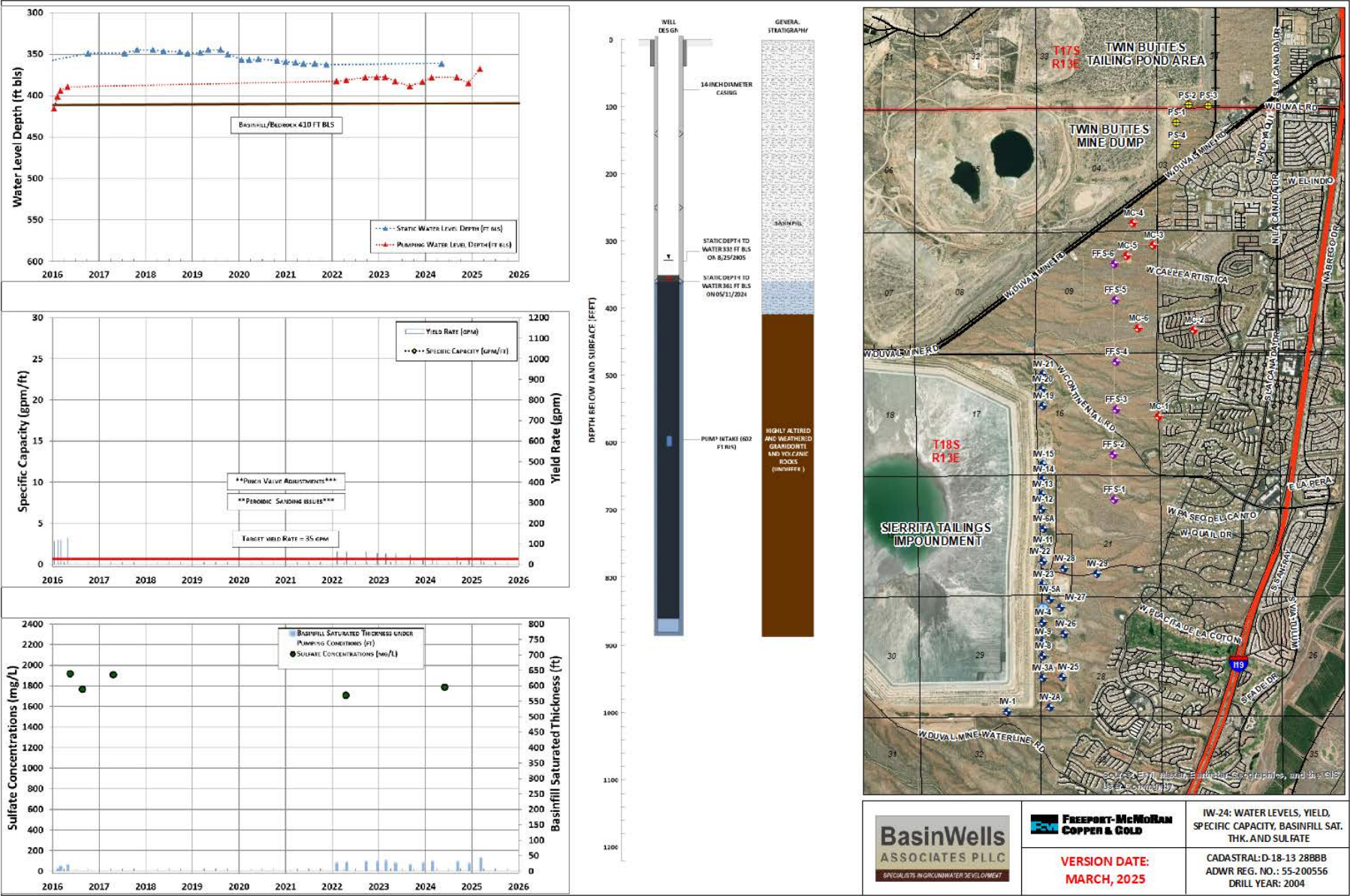


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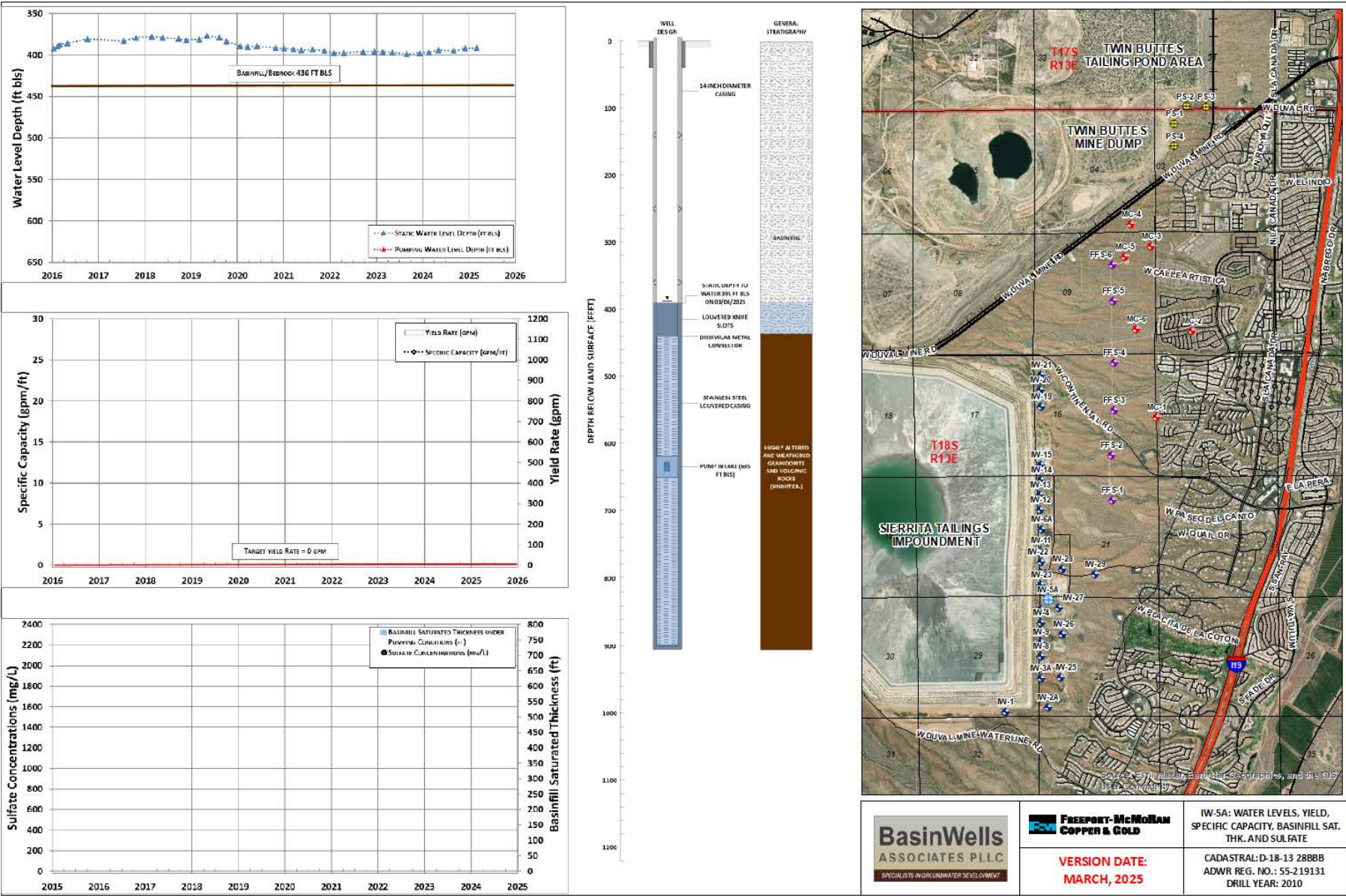


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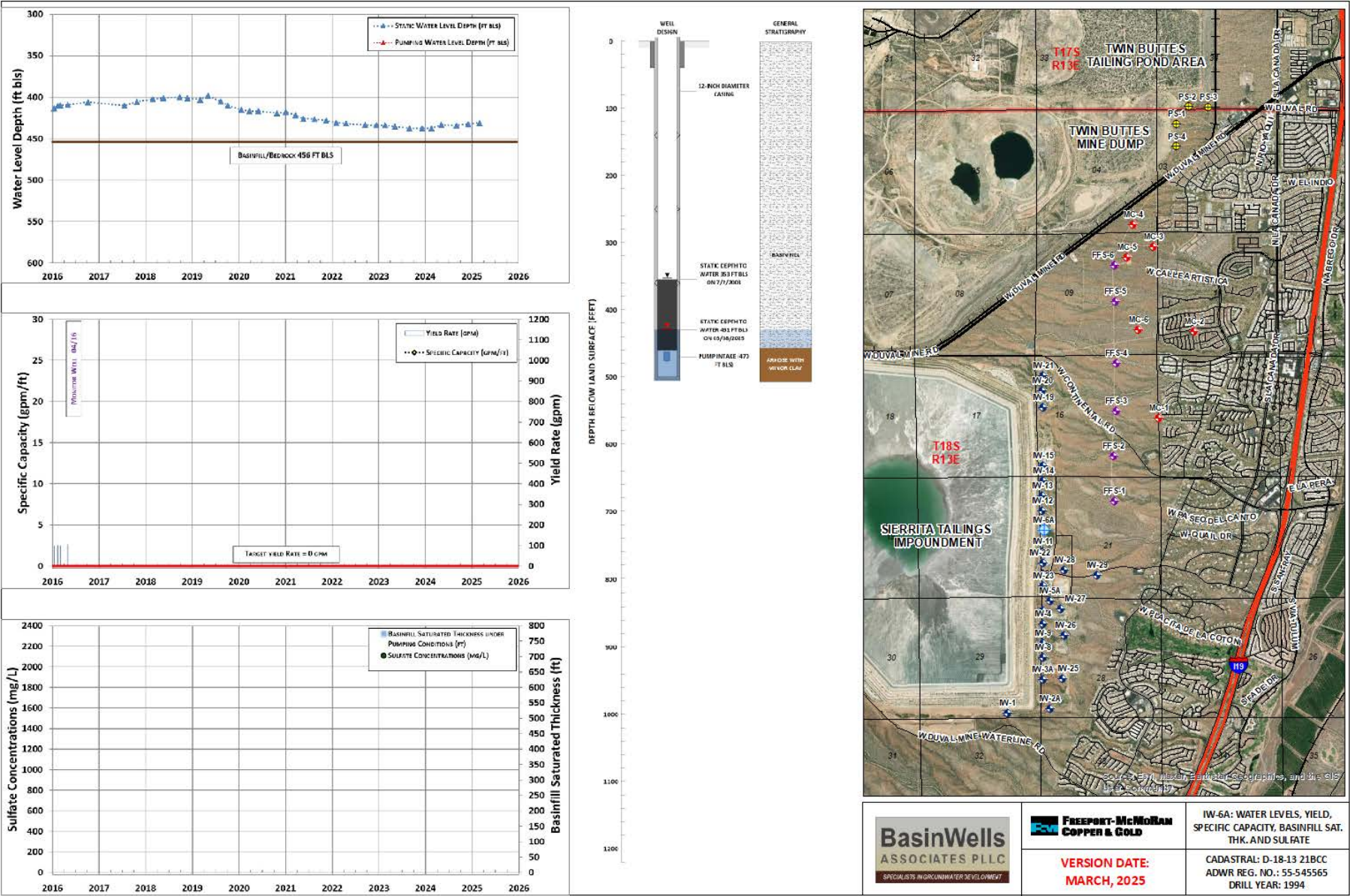
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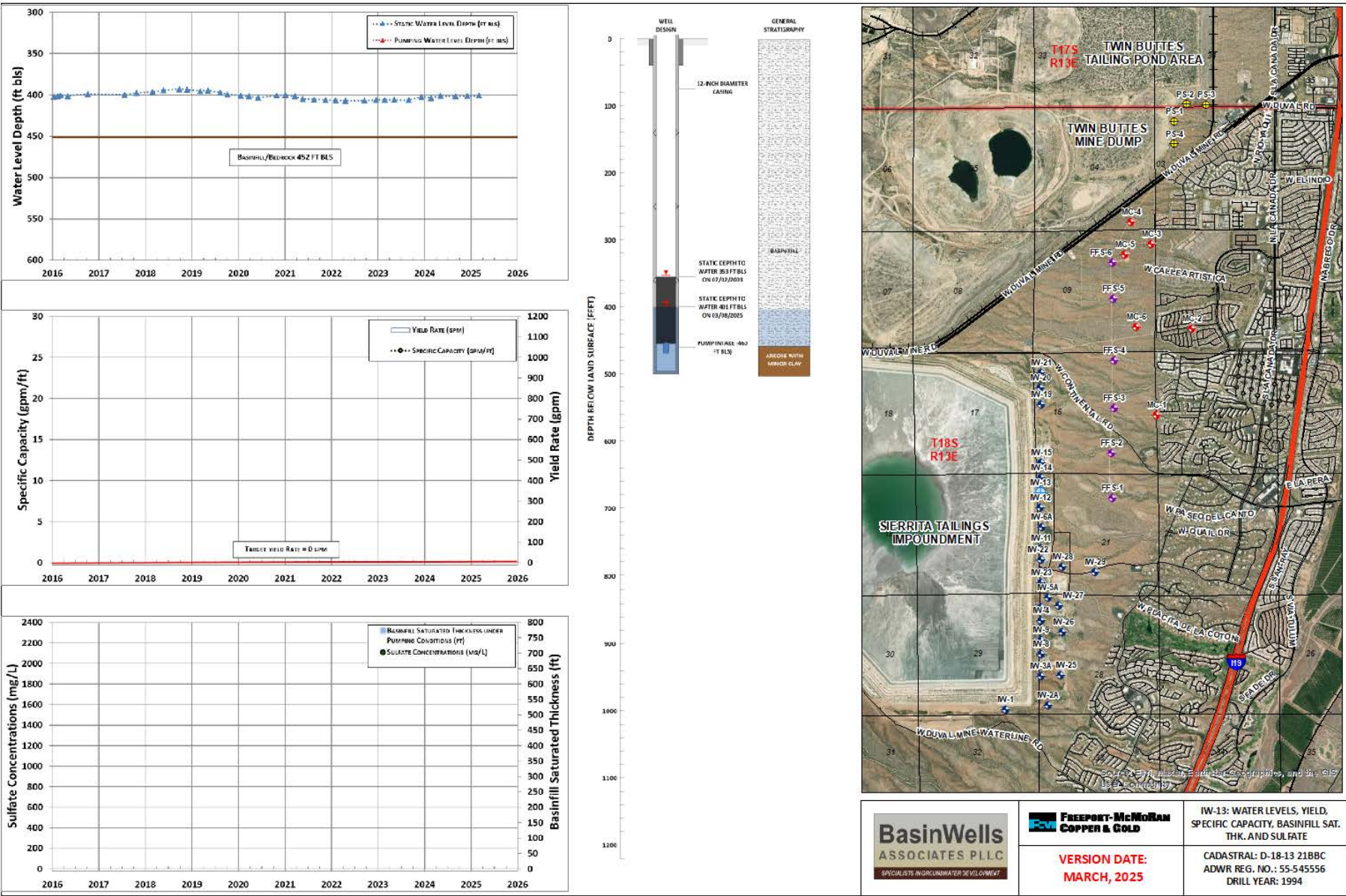




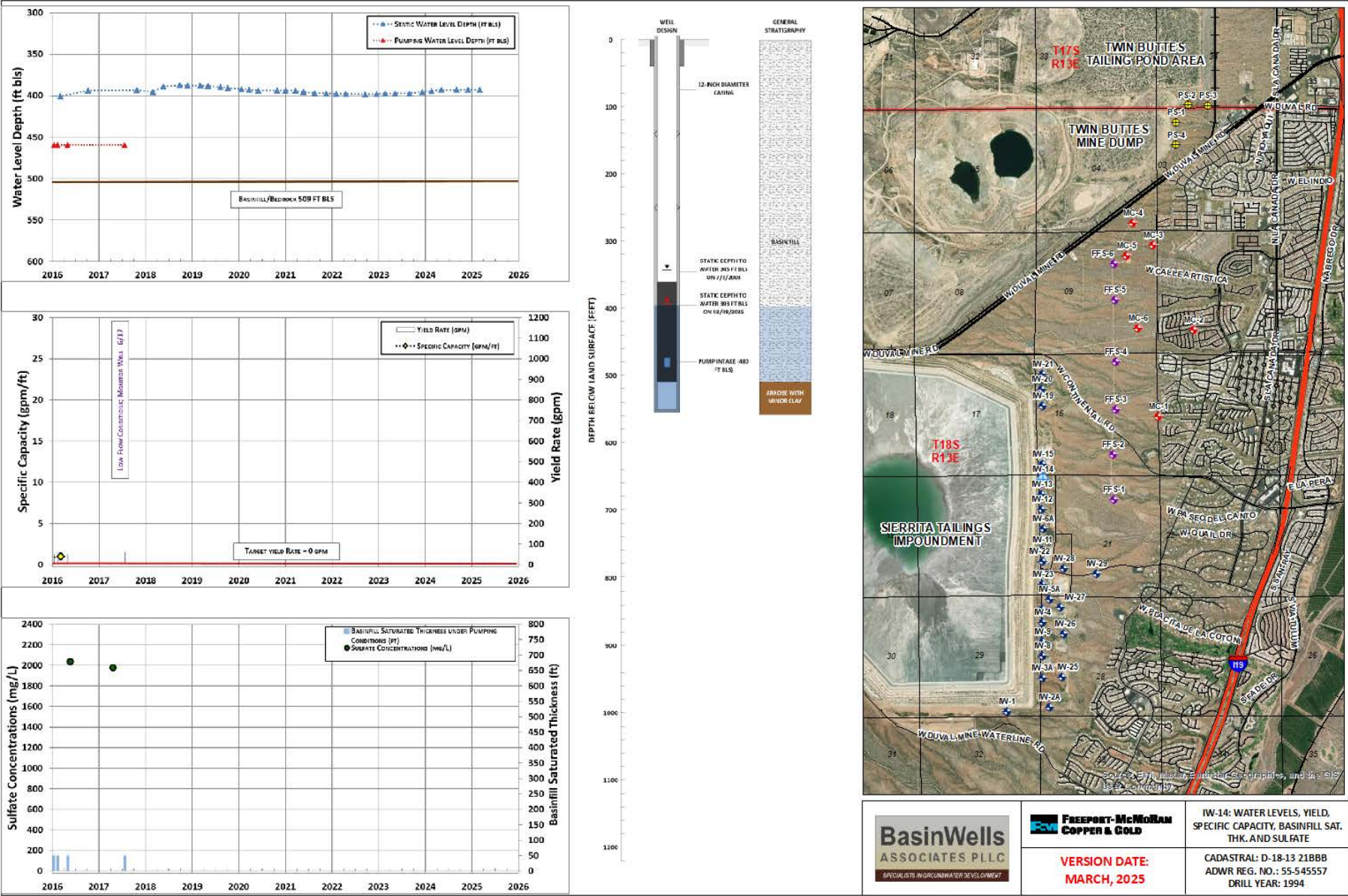


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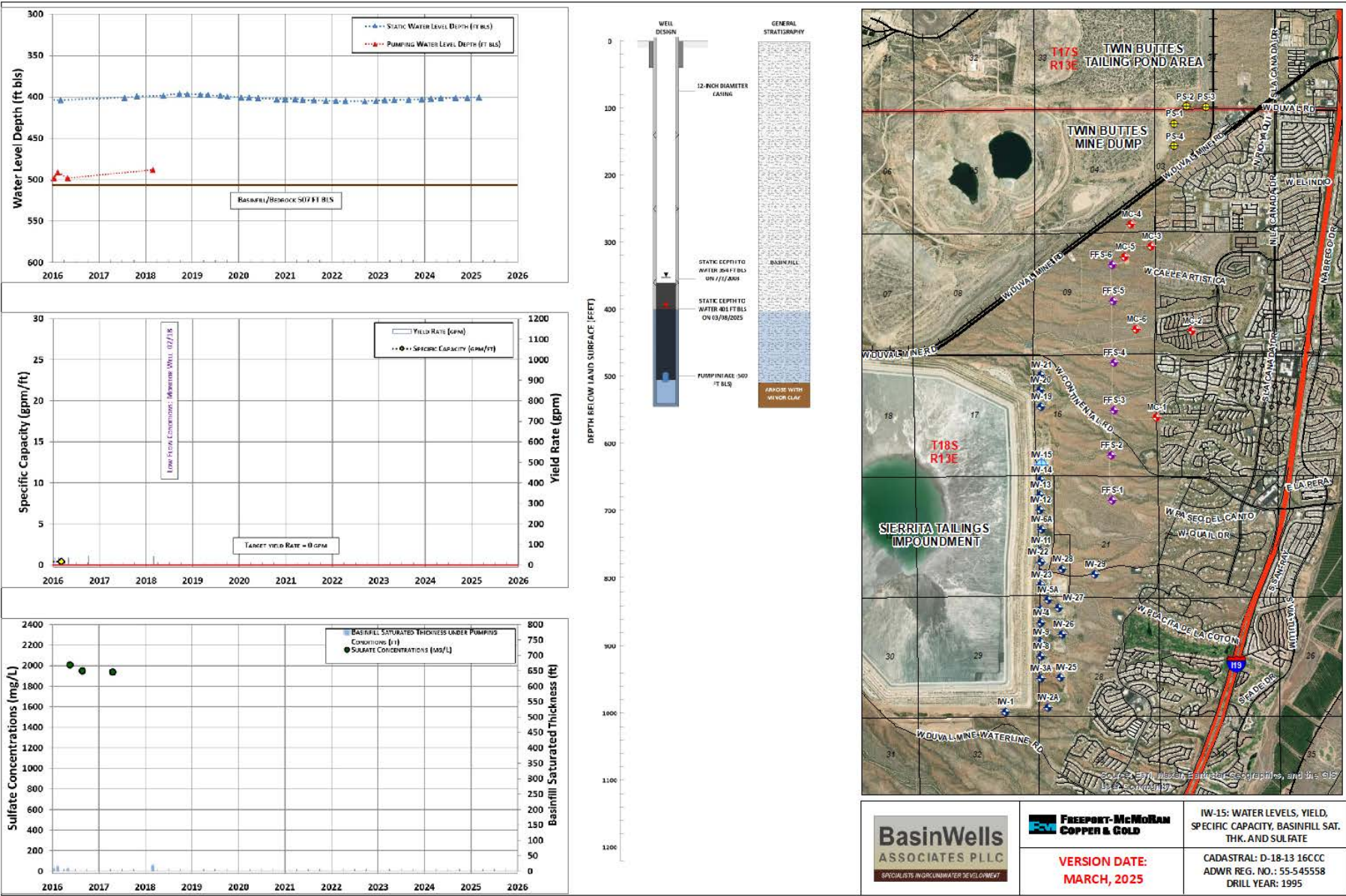




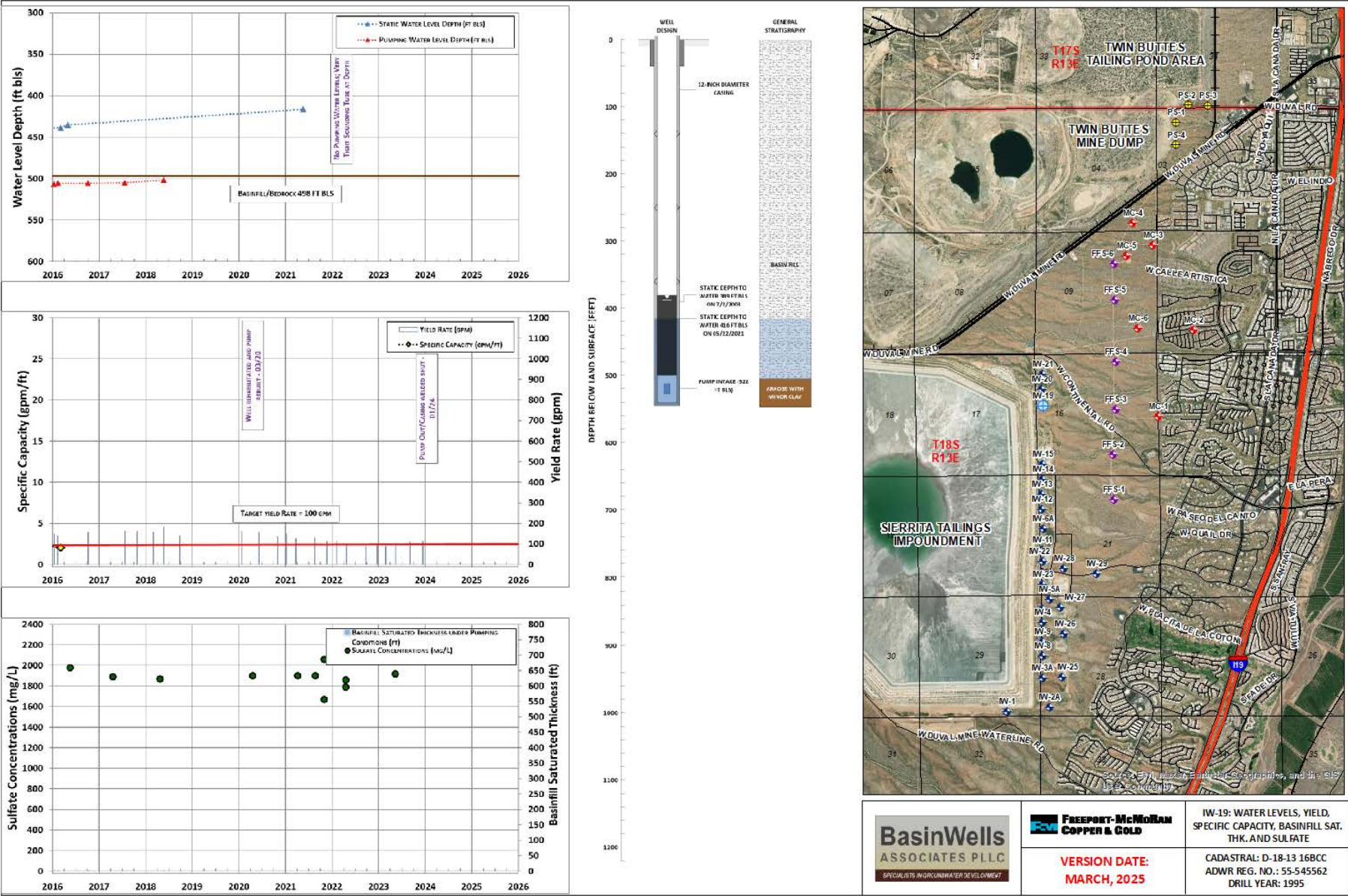
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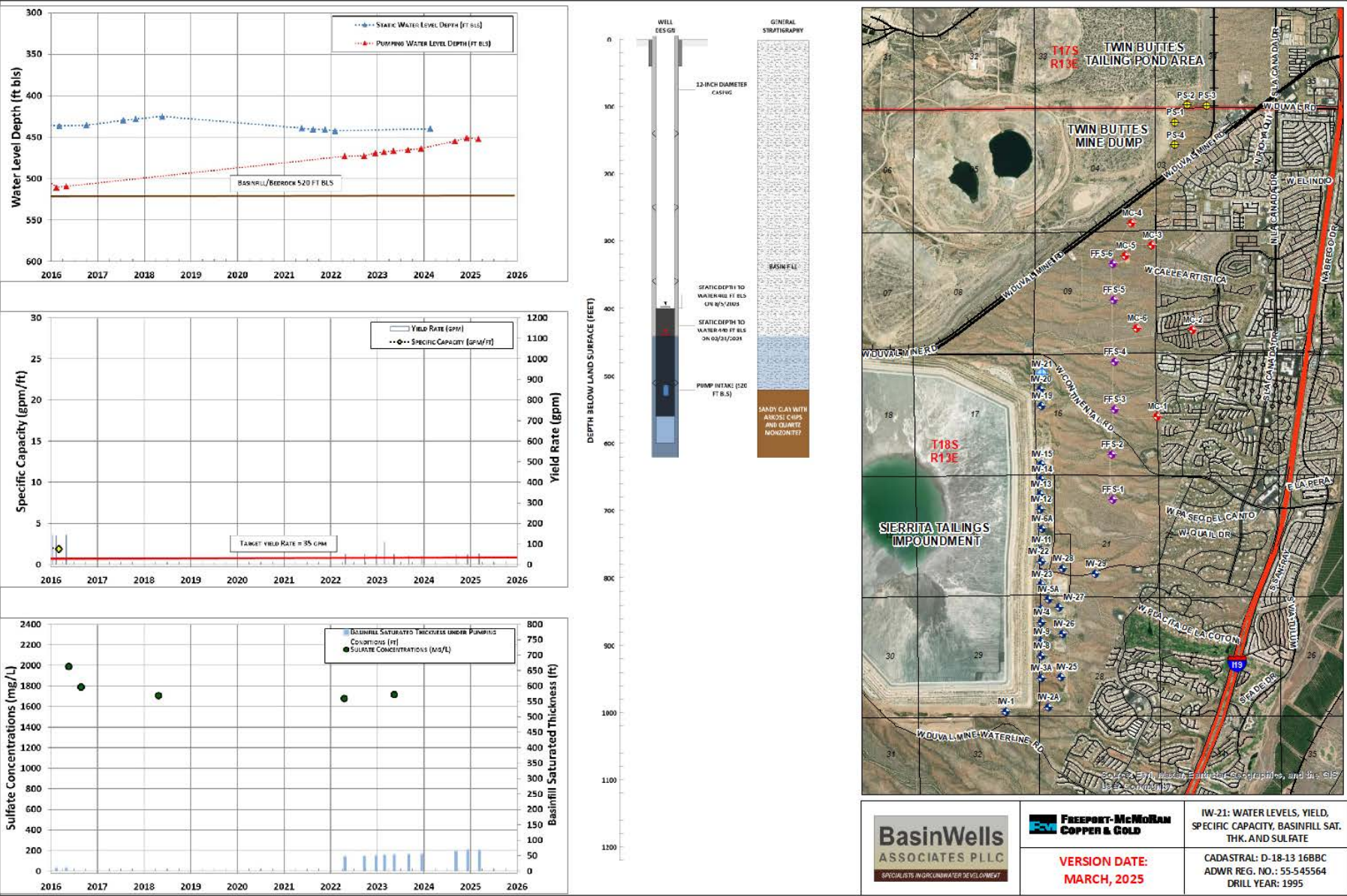


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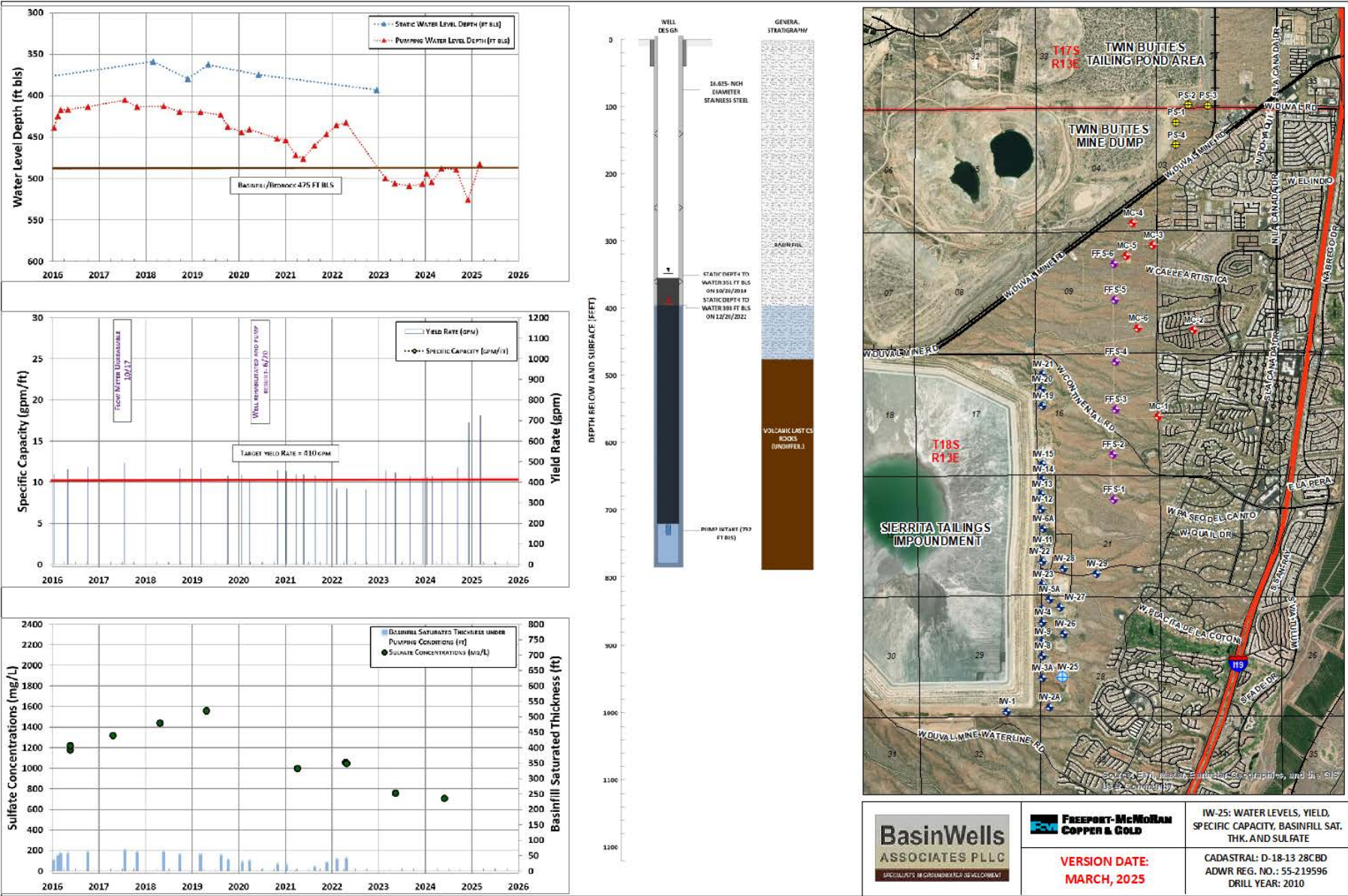


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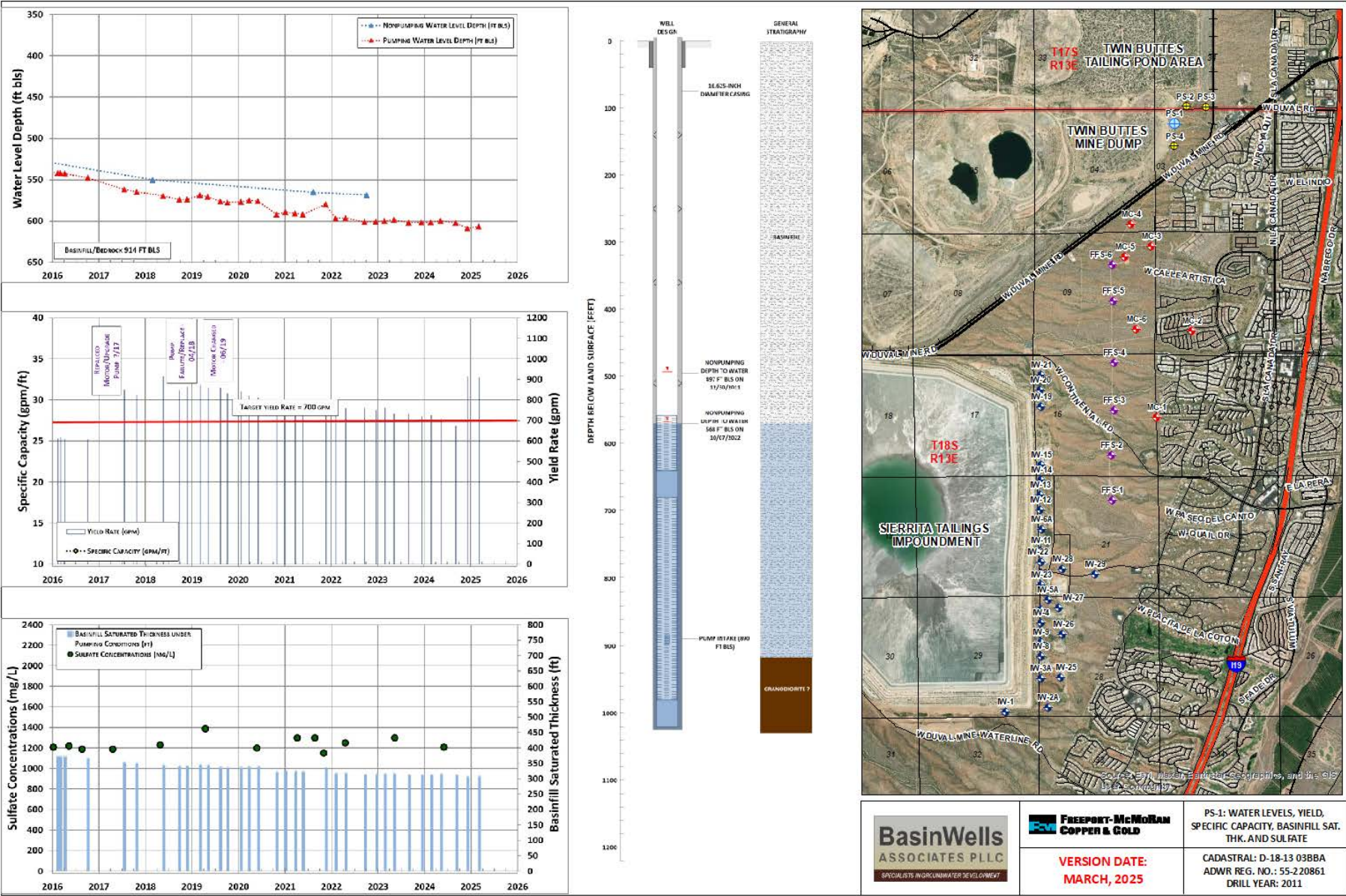
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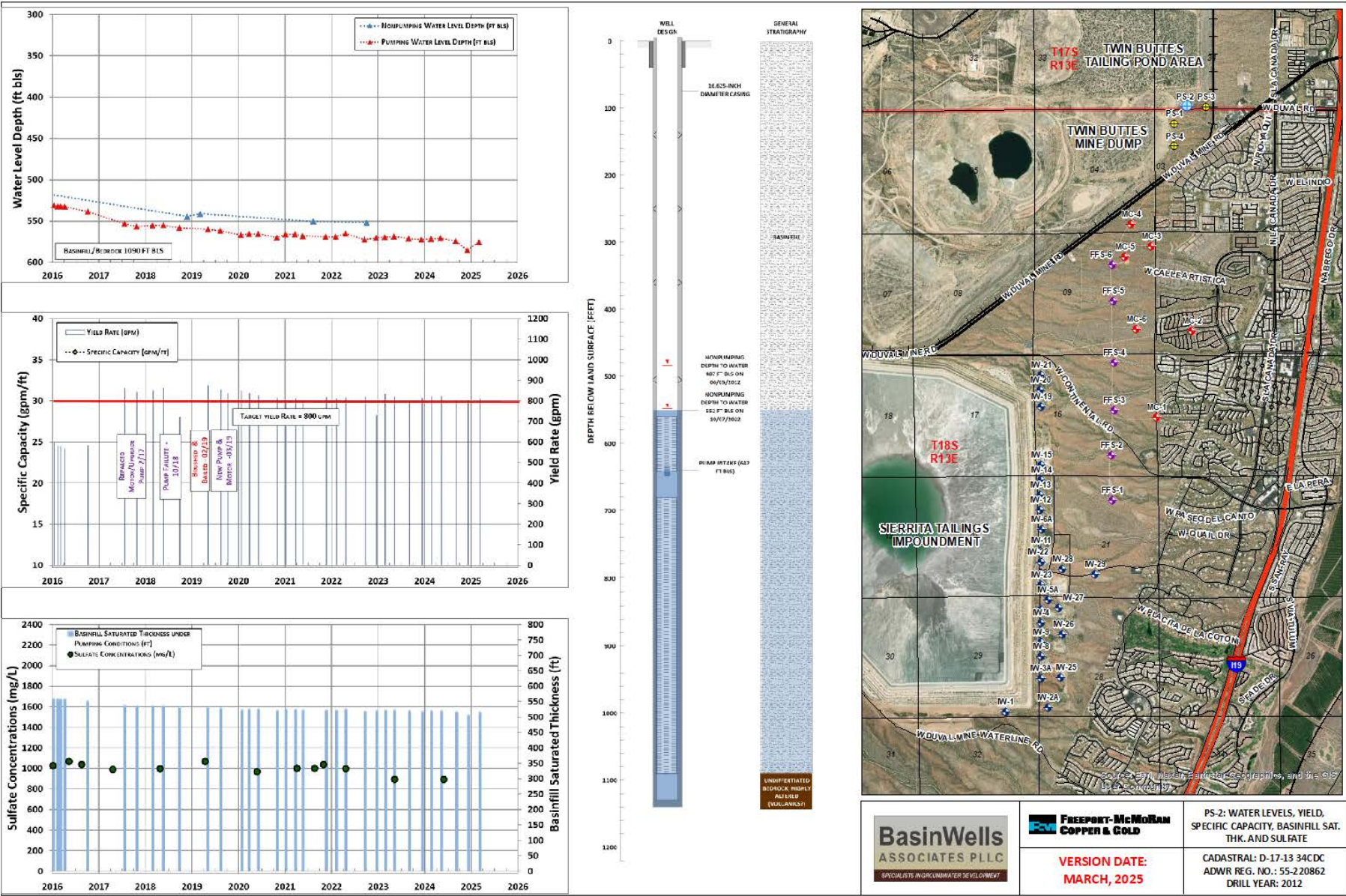




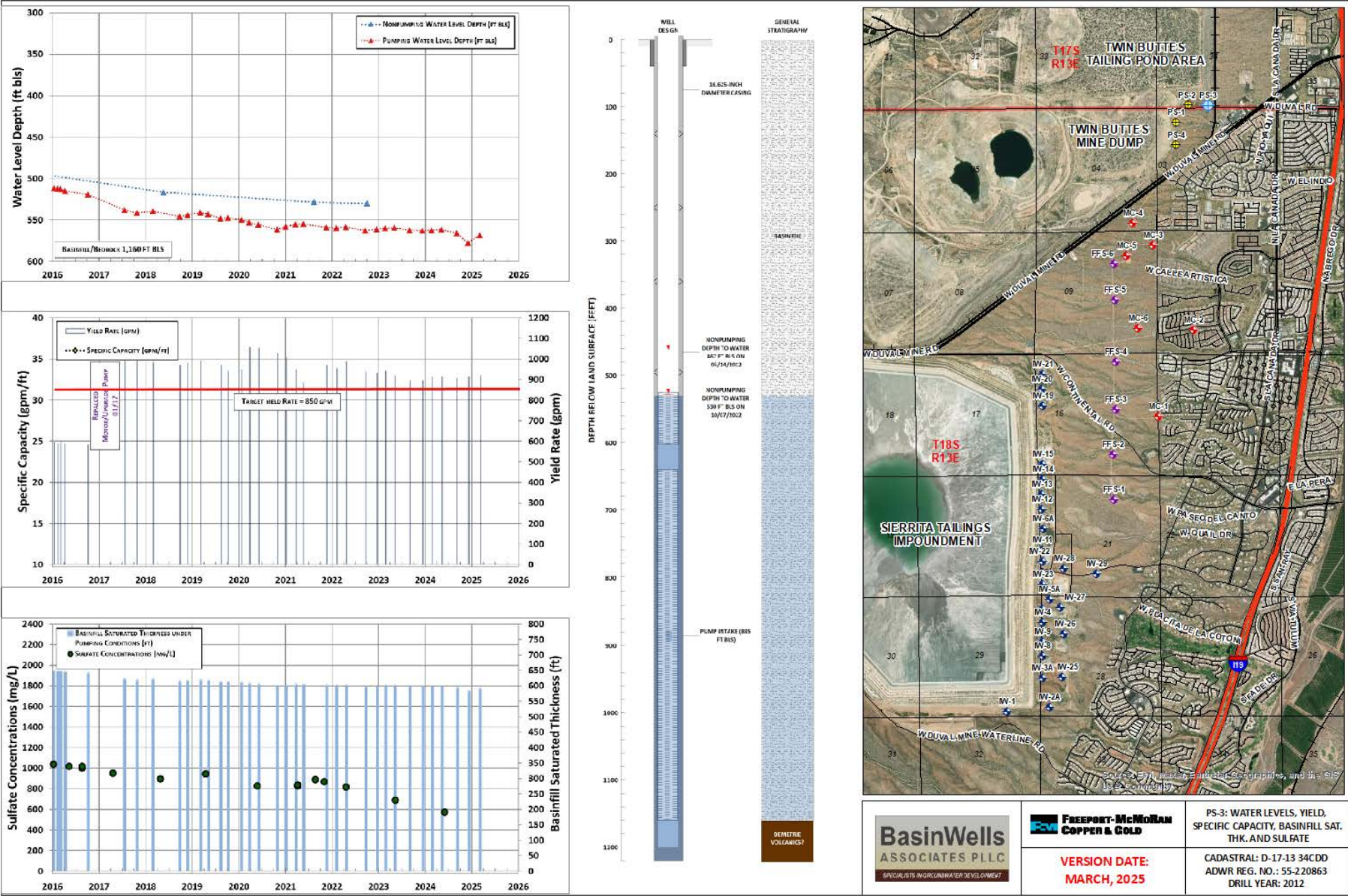




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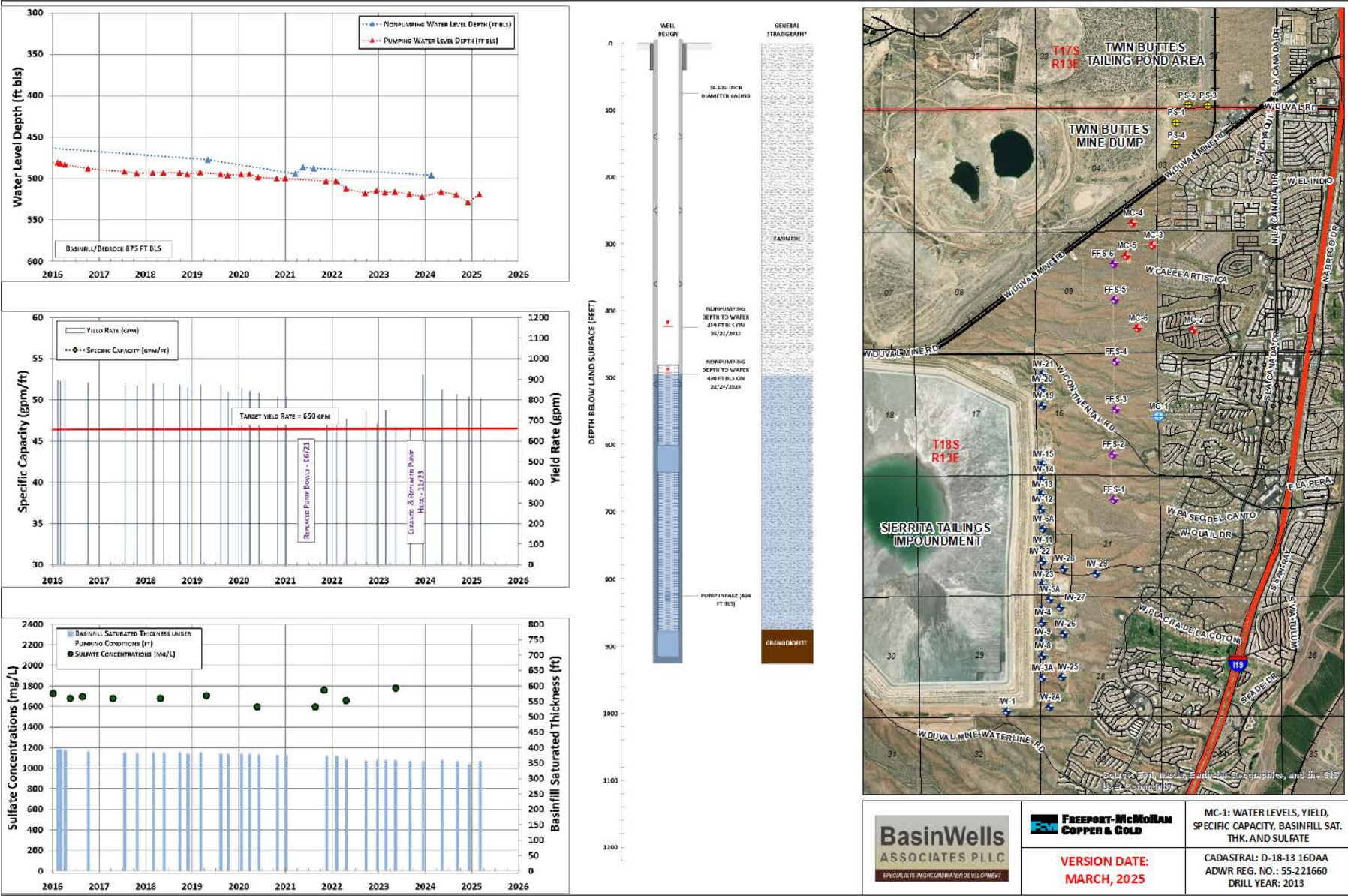


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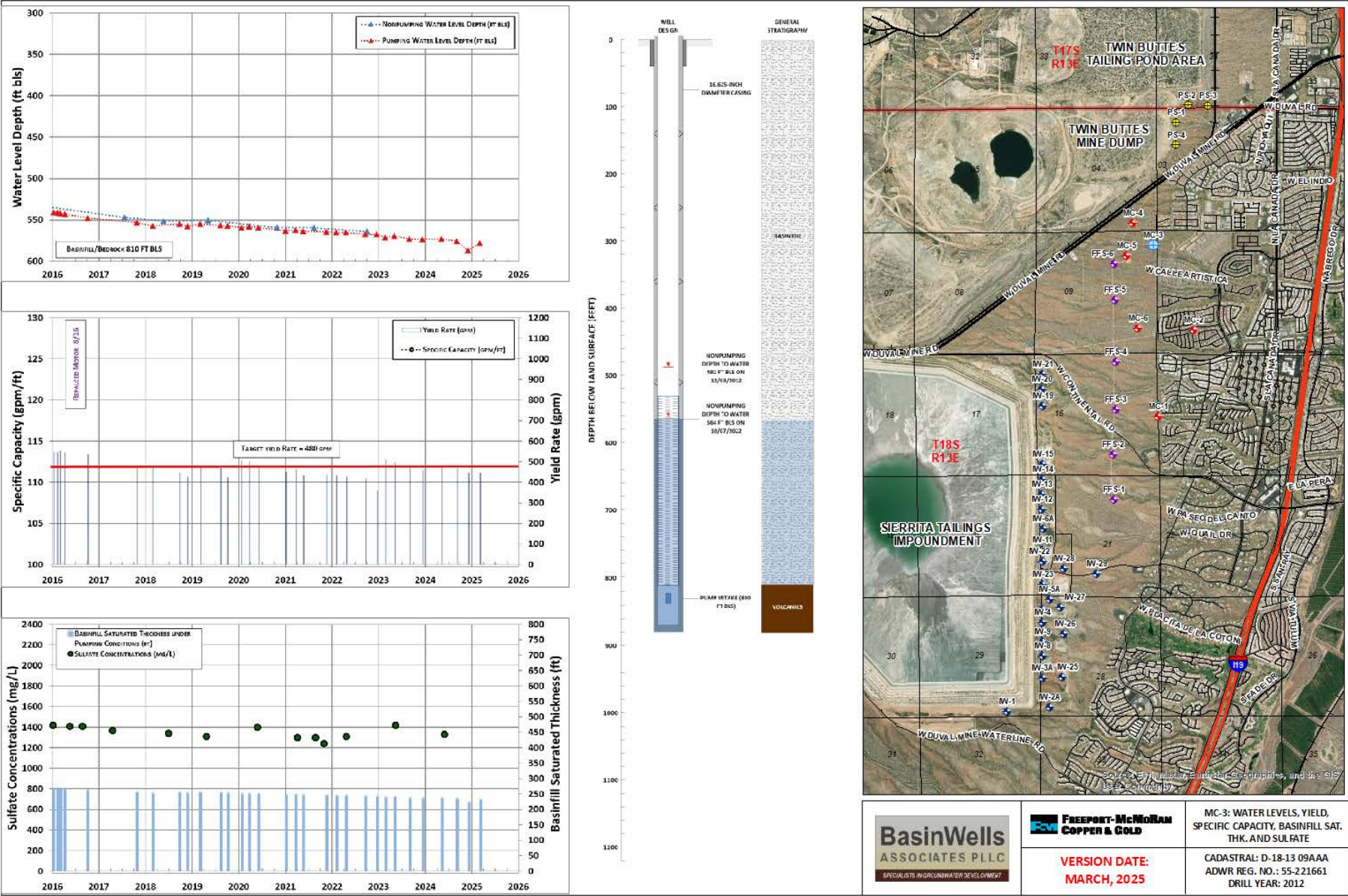
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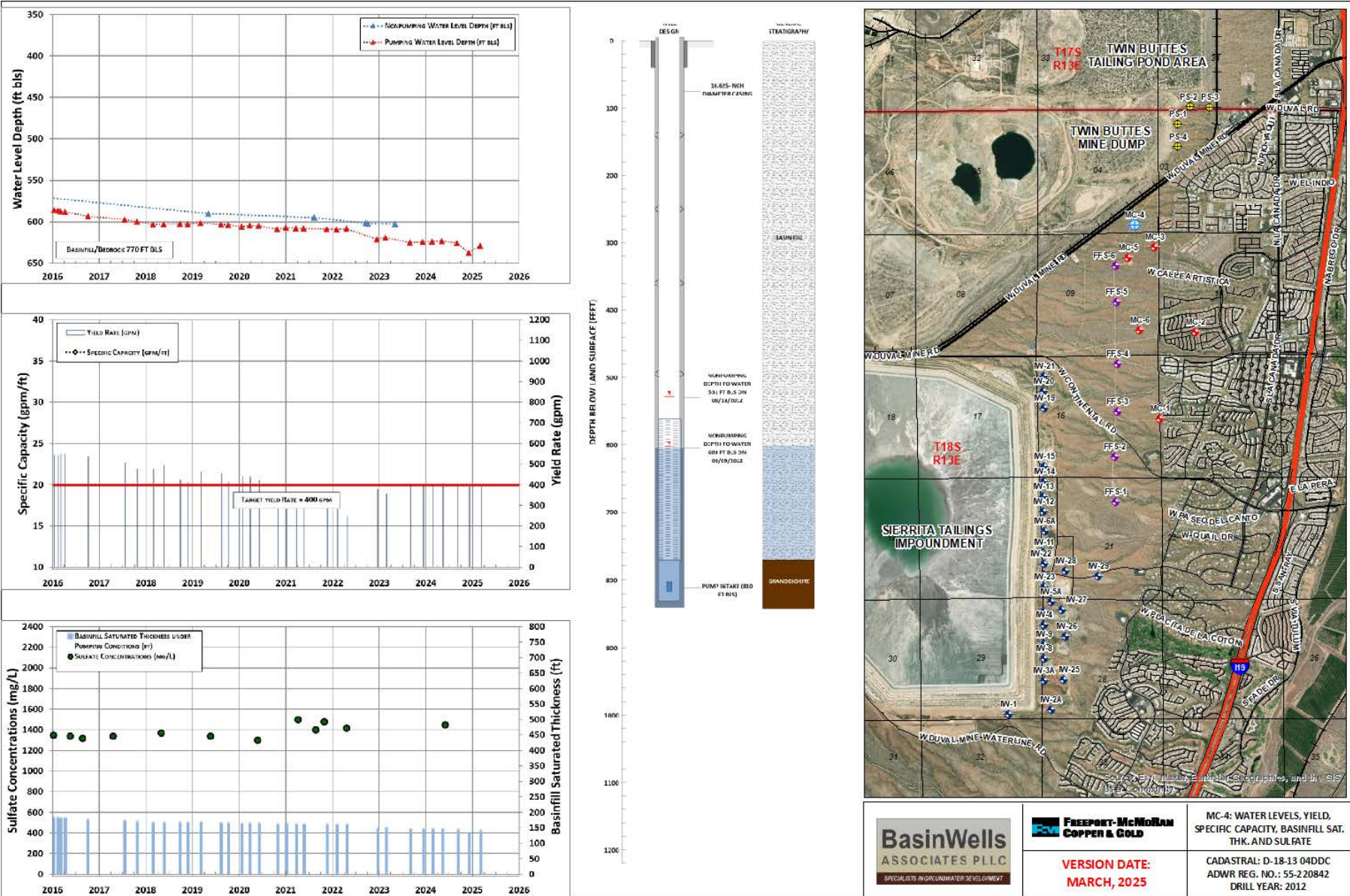


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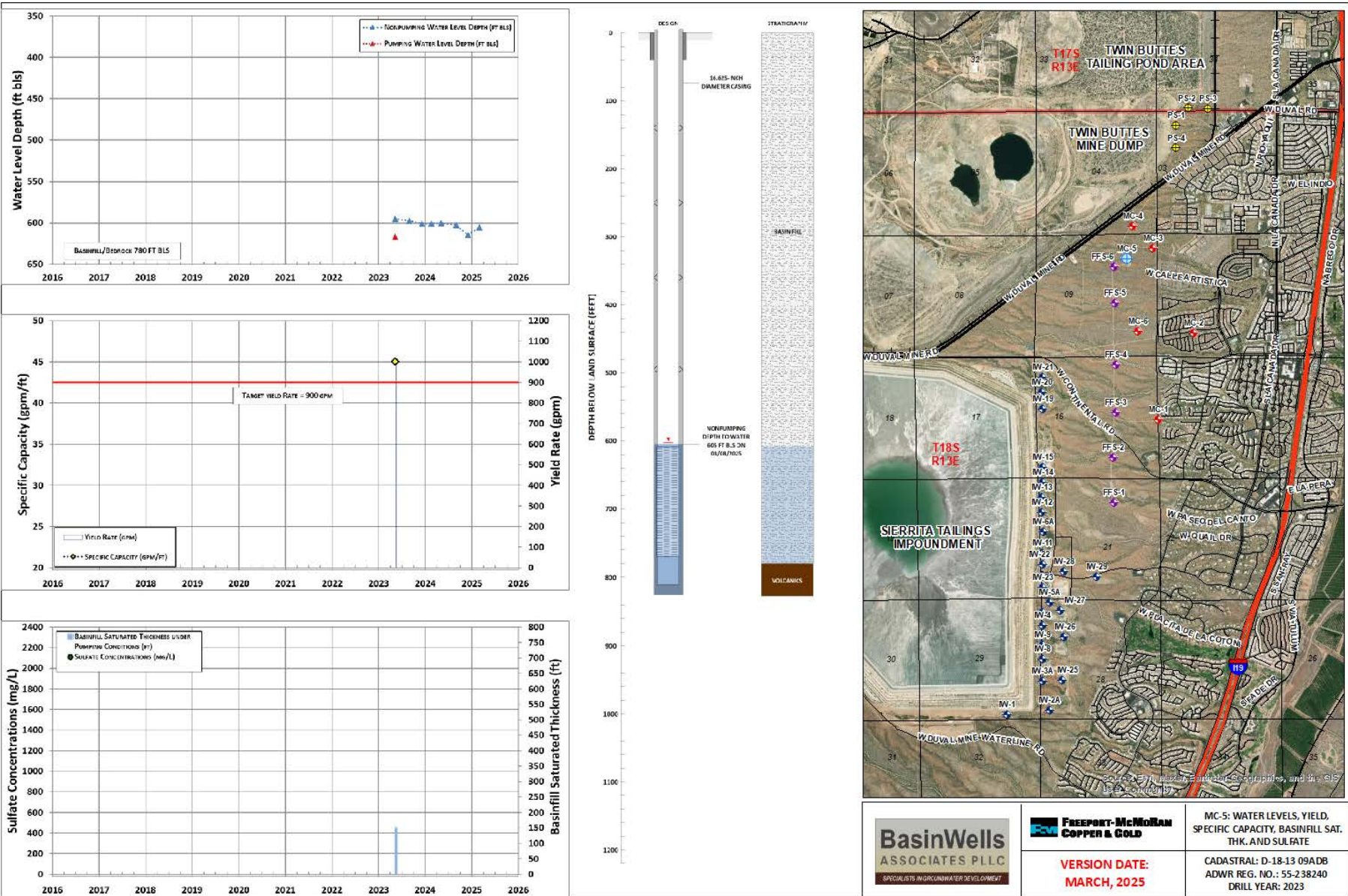




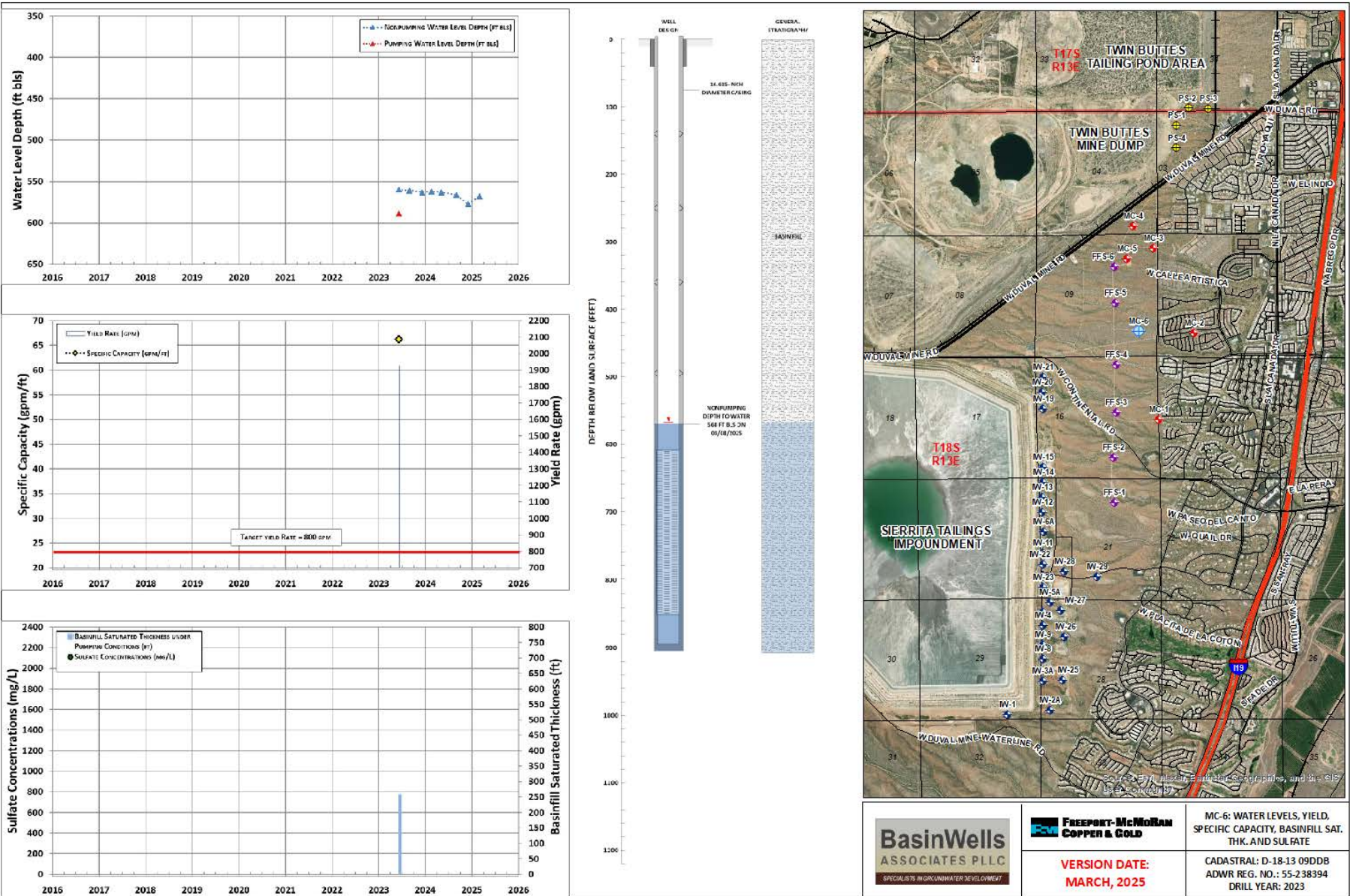
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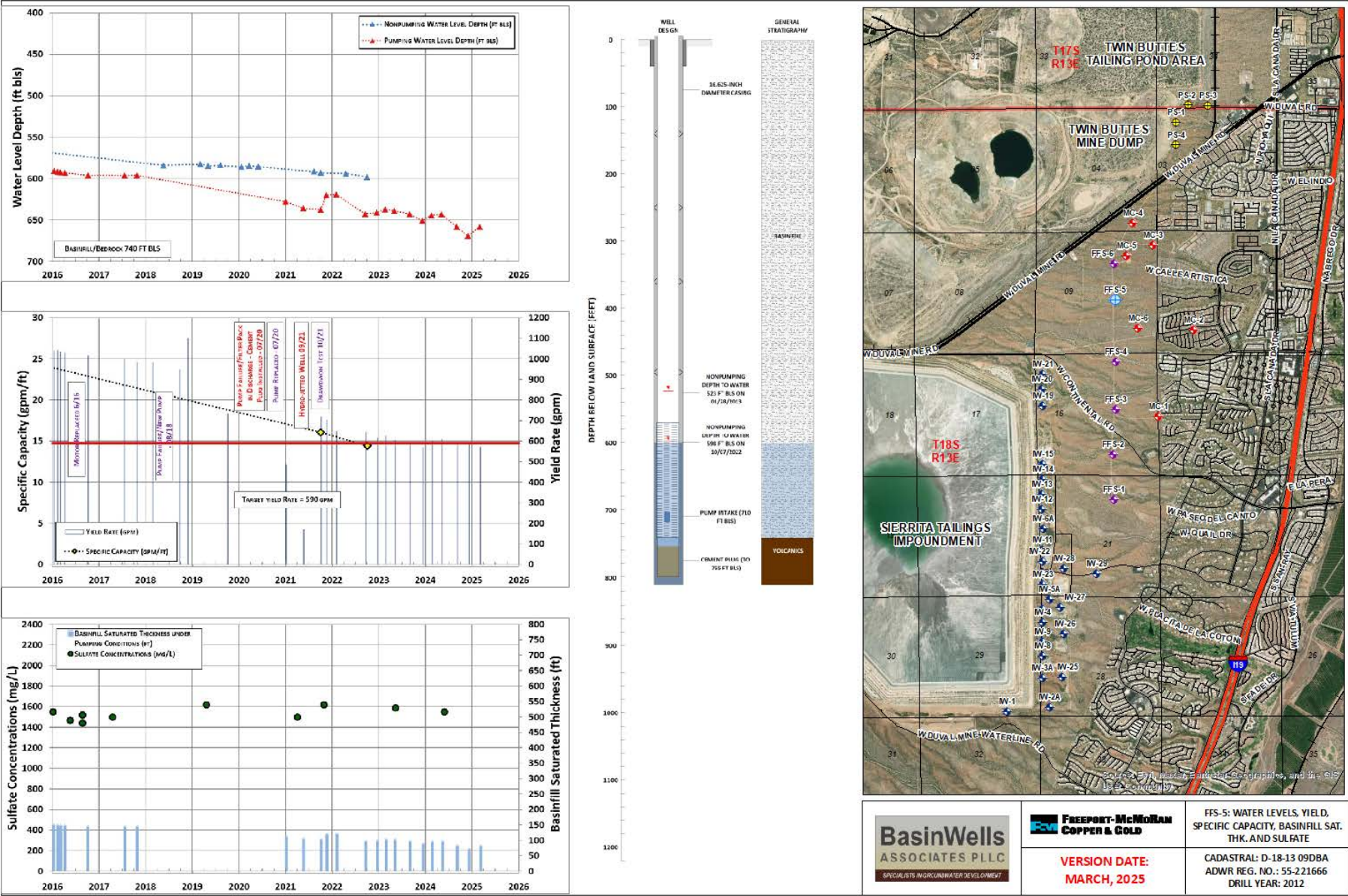
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